Vorlesungen Mechatronik im Wintersemester

Research Program Vibrations ENERGIFORSK Vibration Group



DIAM – A Matrix Tool for Turbine and Generator Vibrations

Detection, Investigation, Analysis, Mitigation

Prof. Dr.-Ing. Rainer Nordmann



Vibration Phenomena (Cause of Vibration-CoV)

Cyclic Vibrations Unbalance Change Misalignment

Change of Seawater-Temp. Transverse Shaft Cracks Coupling Errors

Oil Film&Seal Instability Friction Induced Vibr. Support Stiffness Change



Detections (Detection of Vibration–**DoV**)

Change of Vibration Amplitudes and Phase: 1/2xN, 1xN, 2xN, 3xN, ...

1xN Vector Rotation, Change of Natural Frequencies

Change of Oil Film Temperature, Change: Cooling Water Temp. (Geno)

Objective of the project DIAM

A) Development of the Matrix Tool DIAM

In 3 Matrix presentations different **Vibration phenomena** will be related to different **Detection**, **Investigation and Analysis (DIA)** methodologies. A flow chart based on a selected method (Own development, Bayes Network) has been worked out as a guideline, how to use these Matrices for the Identification of the **Vibration Phenomena** and finally how a **Mitigation** of the Vibration problem can be achieved.

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Project Description



Project Description



- MATRIX M1

relates the different Vibration Phenomena to different Detection Methods by means of probabilities

- MATRIX M2

shows also probability relations between the different Vibration Phenomena and different ways for a deeper Investigation.

- MATRIX M3

relates the different Vibration Phenomena to different well suited analytical, numerical or experimental **Analysis** methods by means of probabilities as well.

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- MATRIX M4

relates the different Vibration Phenomena with the Mitigation methods, again by probability numbers.

- A Flow Chart

has been developed as a guideline how to use the Matrices M1 to M3 for the Identification of an existing Vibration Phenomena and finally for a Mitigation method.

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Objective of the project DIAM

B) Collection of further Vibration phenomena.

Besides Vibrations, that occurred in Scandinavian NPP (1. project), this new Project includes now also additional Vibration problems, detected in NPPs in other countries and in other kind of plants.

Grouping of all Vibration problems into the area of **Lateral Vibrations** only.

Assembly of all Lateral Vibration Phenomena in a list of 18 cases

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Vibration Phenomena (CoV)

Change of Unbalance: Change of Unbalance can be slow (thermal effect) or suddenly (Blade Loss).

x amplitude



Detections (DoV)

Slow or sudden change of Amplitude and Phase of the 1xN Lateral Vibrations.

Change of Amplitude and Phase can also be effected due to a change in the system dynamic behavior.

Vibration Phenomena (CoV)

Cyclic Vibration: Superposition of an Original Mechanical Unbalance with a Rotating Thermal Unbalance.Local Heat input, Thermal Deflection & Bow



Detections (DoV)

Change of Amplitude and Phase of the 1xN Lateral Vibration.

Vibration Vector in the Polar Diagram rotates continously with a period between 1 to 15 hours (can be stable or unstable).



Vibration Phenomena (CoV)

Friction induced Mechanical Bow in Turbogenerators:

Unbalance due to the friction induced bow depends on temperature, rotational speed and the mounting pressure.



Detections (DoV)

Change of Amplitude and Phase of the 1xN Lateral Vibration due to friction induced bow.



Vibration Phenomena (CoV)

Transverse Shaft Cracks in Turbine Trains:



Modelling of a flexible Laval shaft with mass in the center and a crack close to the mass. Crack modelled as a hinge joint.

For this model the crack dependent forward and backward excitation participation factors are as follows:

Forward Excitation:	+1 Ω	+0,318	Backward Excitation: - 1Ω	0,106
	$+2\Omega$	+0,250	- 2Ω	0,00
	$+3\Omega$	+ 1.106	- 3Ω	-0.02

Vibration Phenomena (CoV)

Transverse Shaft Cracks in Turbine Trains:



The crack dependent vibration response of the Laval shaft with the described crack has forward Harmonics with 1xN, 2xN and 3xN and a backward Harmonic with -1xN.

Detections (DoV)

Transverse shaft cracks in turbine trains: Shaft cracks cause changes in 1xN and 2xN Vibrations and also in higher Harmonics, e.g. 3xN, depending on the nonlinearity of the crack behavior.



The double sided frequency spectrum with forward and backward frequencies can be a very helpful tool for the Crack Identification.

Vibration Phenomena (CoV)

Misalignment in Shaft Trains: Misalignment occurs, when the bearings of a shaft train are not in the right vertical position for a moment free coupling of the rigid flanges of two rotors (see figure).



We consider the case of angular misalignment, when the two shafts, shown in the figure, have a relative angular displacement. The vertical location of Bearing 4 is too high in the uncoupled case. Therefore a relative angular displacement occurs. When

the two shafts are now rigidly connected together, a static moment in the coupling is needed and this leads to static bending line in the shafts and will also change the static Bearing Forces

Vibration Phenomena (CoV)

Misalignment in Shaft Trains:

Misalignment is a static phenomenon and cannot directly be considered as a vibration problem. However, Misalignment changes the static Bearing Forces and this will finally lead to a change in the dynamic characteristic of the dynamic rotor system due to the dynamic oil film forces, which depend on the static equilibrium.

Detections (DoV)

Depending on the static Oil Film Bearing Forces the dynamic behavior of the rotor system may lead to the following changes:

- Low Bearing loads may lead to an oil film instability with 1/2xN vibrations
- High Bearing loads can cause Bearing nonlinearities with 2xN vibrations
- Changes of Bearing loads may also change the 1xN vibration component

Detections in Power Plants



The base for the Identification of Vibration Phenomena in Power Plants is to measure absolute velocity vibrations in mm/sec at the bearings and relative shaft vibrations in um (displacements) close to the bearings or on shaft ends.

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Detections in Power Plants

Example: Detection of Relative Lateral Shaft Vibrations

in horizontal and vertical direction. The superposition of the two signals shows the **Orbit** at this shaft position.



Vibration Phenomena (Cause of Vibration-CoV)

Cyclic Vibrations Unbalance Change Misalignment

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Oil Film&Seal Instability Friction Induced Vibr. Support Stiffness Change



Detections (Detection of Vibration–**DoV**)

Change of Vibration Amplitudes and Phase: 1/2xN, 1xN, 2xN, 3xN, ...

1xN Vector Rotation, Change of Natural Frequencies

Change of Oil Film Temperature, Change: Cooling Water Temp. (Geno)

PHENOMENON 1: CoV 1	Slow Change of Unbalance, e.g. due to a Thermal effects with a thermal bow or due to slowly increasing Mechanical Unbalance (Report A, 5.1)
PHENOMENON 2: CoV 2	Sudden Change of a Mechanical Unbalance, e.g. due to a Blade loss or due a fast moving part in the rotating system (Report A, 5.1)
PHENOMENON 3: CoV 3	Cyclic or Spiral Vibrations. Superposition of an Original Mechanical Unbalance with a rotating Thermal Unbalance (Report A, 5.2)
PHENOMENON 4: CoV 4	Change of Oil Film Bearing Coefficients, e.g. due to oil film temperature, Static Bearing loads or due to clearance changes (Report A, 5.6)
PHENOMENON 5: CoV 5	Friction induced mechanical bow in Turbogenerators, depends on temperature, rotational speed and mounting pressure (Report A, 5.3)
PHENOMENON 6: CoV 6	Change of Sea water temperature with Condenser deformation and change of Static Bearing location. (Report A, 5.4)

DETECTION 1: DoV 1	Slow change of the amplitude of the 1xN Lateral vibrations. Can be caused by a change of Excitation or by a change of the system dynamic behavior.
DETECTION 2: DoV 2	Slow change of the phase of the 1xN Lateral vibration. Can be caused by a change of Excitation or by a change of the system dynamic behavior.
DETECTION 3: DoV 3	Sudden change (increase) of the amplitude of the 1xN Lateral vibration. Can be caused by a sudden change of Unbalance (e.g. by a Blade loss).
DETECTION 4: by DoV 4	Sudden change of the phase of the 1xN Lateral vibration. Can be caused a sudden change or by a change of Unbalance (e.g. by a Blade loss).
DETECTION 5: DoV 5	Change of amplitude and phase of the 1xN Lateral vibration. Vibration Vector in polar diagram rotates continuously (period 1 to 10 hours).
DETECTION 6: DoV 6	Change (increase) of the amplitude of the ½ xN Lateral vibration. Can be caused by a sub-synchronous instability in Oil Film Bearings or in Seals

Phenomena versus Detections: Matrix M1

18 Vibration Phenomena

Motrix M	4					Se	ensor d	etectio	n					Те	mperatu	ıre	(Conditio	n		
	•																				
	ç	X Amplit.	1X phase	1X amplit.	[:] 1X phase	in Polar	mplitude	<pre>< phase</pre>	eq. Ampl.	eq. Phase	nplitude	phase	mplitude	n Temper.	ater temp.	iter temp.	peration	tup	rate tests		
15 Detection	IS	ge of 1	ige of :	nge of	ange of	itation iagram	1/2X a	of 1/2)	nat. fr	nat. fr	f 2X ar	of 2X	3X aa	Oil Filn	en.W	Sea wa	rmal o	ng star	ver up	ness	~
Vibrations,Tempe	rat.	Slow chan	Slow char	Sudden cha	Sudden cha	Vector rc d	Change of	Change	Change of	Change of	Change o	Change	Change of	Change of	Change of (Change of	During no	Duri	During pov	Common	Severit
Vibration Phenomenon																					
Slow Change of Unbalance		5	5			2									2	3	3	3	3	4	2
Sudden Change of Mechanical Unbalance				5	5												3	1	1	2	5
Cyclic Vibrations. Mech. & Therm. Unbalance		3	3			5											3	2	2	2	2
Change of Oil Film Bearing Coefficients		4	4			1	2	2	2	2				5		2	3	1	3	2	2
Friction induced Mechanical Bow		2	2	3	3									1	5		1	3	3	2	4
Change of Sea Water Temp.& Cond. Deform.		3	3	F	r	h		hil	i 4		nı	ın	h	٥r	2		3	1	1	3	1
Change of Seawater Temp./ Thermal bow		4	4							y '					9		3	1	1	2	2
Oil Film Instability in Bearings																	2	2	3	2	5
Labyrinth Seal Instabiliy in HP or LP Turbines				5		L	.	ah	h	n	r	h	al	2	2		2	2	3	2	5
nstability in Steam Turb. Clearance Excitation				J	,	•		y n	II Y	μ		JN	a	JI	5		2	2	3	2	5
Misalignment in Shaft trains I - Instability				1		N	10	t '	ve	erv	/ K	or	b	al	bl	e	1	2	3	2	5
isalignment in Shaft trains II - Change 1X vibr.		2	2	^		P			6	~~~		h					1	2	2	3	2
Aisalignment in Shaft trains III - Banana Orbit		2	2	U)		NC	λ	p	12	5		e				2	3	2	3	3
enerator Rotor with Uneq. Moments of Inert.											5	5	1				3	2	3	4	1
Transverse Shaft cracks in Turbine trains		3	3								4	4	3	2			3	1	1	2	5
Radial or Angular Coupling Errors		2	2		1				1	1	1	1		2			2	3	2	2	3
Support Stiffness changes in Turbine trains		4	4	2	2		1	1			1	1		2	1		3	1	1	3	4

Data Processing in Matrix M1:

For each row of M1 the probabilities are summed up for those columns with a yellow x from detection. This leads to the sum of probabilities. Relative probabilities are determined and a weighting of the probabilities is considered with commonness and severity.

An application is shown for the case of 1/2xN fequency detection, which leads to five possible Vibration Phenomena (Green colour).

The corresponding relative probabilities are presented on the right side of M1. For this case they clearly indicate, that oil film instability in Bearings is the most probable phenomenon with 36 %.

Data Processing in Matrix M1 Excel Table

					s	ens	or d	ete	ctio	on				Ten	nper re	ratu	Со	nditi	on							
							×	×						X												
	Anomaly description	Slow change of 1X Amplit.	Slow change of 1X phase	Sudden change of 1X amplit.	Sudden change of 1X phase	Vector rotation in Polar diagram	Change of 1/2X amplitude ×	Change of 1/2X phase ×	Change of nat. freq. Ampl.	Change of nat. freq. Phase	Change of 2X amplitude	Change of 2X phase	Change of 3X aamplitude	Change of Oil Film Temper.	Change of Gen.Water temp.	Change of Sea water temp.	During normal operation	During startup	During power uprate tests	Commonness	Severity	obabilities, if no blanks	obabilities	less		iess & Severity weighted /
Vibration Phenomenon																						Sum of pro	Relative pr	Commonr	Severity	Commonr probability
Slow Change of Unbalance		5	5			2									2	3	3	3	3	4	2	0				
Sudden Change of Mechanical Unbalance				5	5												3	1	1	2	5	0				
Cyclic Vibrations. Mech. &Therm. Unbalance		3	3			5											3	2	2	2	2	0				
Change of Oil Film Bearing Coefficients		4	4			1	2	2	2	2				5		2	3	1	3	2	2	9	20%	18%	11%	10%
Friction induced Mechanical Bow		2	2	3	3									1	5		1	3	3	2	4	0				
Change of Sea Water Temp.& Cond. Deform.		3	3				2	2	2	2	1	1		2		5	2	6	0,		1	6	13%	18%	4%	5%
Change of Seawater Temp./ Thermal bow		4	4						1	1				1		5	,		-		2	0				
Oil Film Instability in Bearings							5	5						3		1						13	29%	26%	38%	36%
Labyrinth Seal Instabiliy in HP or LP Turbines							2	2	5	5				1			2	2	3	2	5	5	11%	10%	15%	14%
Instability in Steam Turb. Clearance Excitation							2	2	4	4							2	2	3	2	5	0				
Misalignment in Shaft trains I - Instability							з	3						2			1	2	3	2	5	8	18%	16%	24%	22%

Vibration Phenomena and Investigations

Vibration Phenomena (Cause of Vibration-CoV)

Cyclic Vibrations Unbalance Change Misalignment

Change of Seawater-Temp. Transverse Shaft Cracks Coupling Errors

Oil Film&Seal Instability Friction Induced Vibr. Support Stiffness Change



Investigations (Invest. of Vibrations-IoV)

Contribution of frequency components (1/2xN,1xN....) in Spectra & Orbits,

Change of static shaft location in Bearings and Seals, Condenser pressure,

Decrease or Increase of Oil Film Temperature, Observations Control room?

Vibration Phenomena and Investigations

INVESTIGATION 13:	Does the orbit at Bearing locations look like a orbit with
IoV 13	the main frequency 1xN and higher Harmonics? Example: Cracked Shaft
INVESTIGATION 14:	Did the oil film temperature in the bearings increase? Increase means
IoV 14	lower viscosity and higher Sommerfeld number. Higher eccentricity
INVESTIGATION 15: IoV 15	Did the oil film temperature in the bearings decrease? Decrease means higher viscosity and lower Sommerfeld number. Lower eccentricity.
INVESTIGATION 16:	Did only one Bearing show not normal Vibration behavior, Alarm?
IoV 16	There is probably an anomaly at this Bearing only (clearance, bolts?)
INVESTIGATION 17:	Has the static location of the shaft in Seal elements change?
IoV 17	Danger of rubbing and cyclic vibrations!
INVESTIGATION 18: IoV 18	Did condenser pressure and temperature change, when the sea water temperature has changed?

Phenomena versus Investigations: Matrix M2

	18 Investigatio	∍ n	O A IoV1 Remarkable Events before	O A IoV2 Observations from Control Room	4 0	0 b lov4 Have Spectra IX and 2X	O A IOV5 Have Spectra 1X and 1/2 X	O A IoV6 Have Spectra 1X & nat. freq.?	O A Have Spectra 1X & Hgner Harmonice	O A IoV8 Static Brg. Loc.:higher ecc.	O A IoV9 Static Brg. Loc.: Lower ecc.	ο ω loV10 Bearing Orbit with 1X	ο ω IoV11 Bearing Orbit with 1X &2X	ο ω IoV12 Bearing Orbit with 1X & 1/2X	ο ω IoV13 Bearing Orbit with 1X &Higher Harmonics	o b IoV14 Increase of oil temperature?	O A IoV15 Decrease of oil temperature?	O A IoV16 Only one Bearing not normal?	□ A IoV17 Static shaft loc. of Seals change?	O A IoV18 Did condenser pressure change?	
	Vibration Dhan among																				
-	Slow Change of Unbalance				4					2	2	4							2	2	-
	Sudden Change of				4														1	1	
	Mechanical Unbalance				4							5							-	-	
	Cyclic Vibrations. Mech.				5							5							3	1	
	&Therm. Unbalance				2	2				2	2	2	2			4	4	1			
	Eriction induced				~	2				3	3	2	2			-4	- 4	-			
	Mechanical Bow				4																
	Change of Sea Water					_	Pr	Ό	02	1 D		tv r	านท	וbe	rs	-	-				
•	Temp.& Cond. Deform.				3							·				2	2				
	Change of Seawater				2															E	
	Temp./ Thermal bow				3															3	
18 Vibration	Oil Film Instability in																	2			
	Bearings					- 1	5		L		hl	vn	roh	ahl				-			
Dhanamana	Labyrinth Seal Instabiliy						J			IJ		уμ		ap			1		4		
Phenomena	In HP or LP Turbines				_		-			<u> </u>		-									
	Clearance Excitation						1		NI	nt	V	orv	nr	nha	nhla						
	Misalignment in Shaft				-						V	cı y	Pr								
	trains I - Instability						~					-				1	1				
	Misalignment in Shaft					_			Ν	01	: n	OS.	sibi	e							_
	trains II - Change 1X vibr.				4					•	· M					1	1				
	Misalignment in Shaft								2	2			4	1	2	2					
	trains III - Banana Orbit					4			3	3			4		3	2					
	Generator Rotor with	1	T		I	4]]		4			7]	ſ	
	Uneq. Moments of Inert.					•				L			· ·					ļ			
	Transverse Shaft cracks in					4			4				4		4						
	Turbine trains																				
	Coupling Errors				4							4									
	Support Stiffness changes							\vdash													-+
	in Turbine trains				1	1			3	2	2	1	1		3	1	1	5			
																		1			

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Data Processing in Matrix M2:

The Matrix M2 has two parts. The first part receives the results from Matrix M1 and calculates based on the M2-probabilities and the easiness values the best suited Investigation methods for the identified Vibration phenomena. The result is highlighted by the blue colour.

In this example the recommended Investigation methods to confirm the oil film Instability are:

- Investigate the frequency spectra
- Investigate the orbits
- Investigate the static bearing location

Data Processing in Matrix M2 Excel Table (1)

	Investigation objective	IoV1 Remarkable Events before	IoV2 Observations from Control Room	IoV3 Have Spectra mainly 1X	IOV4 Have Spectra IX and ZX	IOV5 Have Spectra IX and 1/2 X	loV6 Have Spectra 1X & nat. freq.?	IOV / HAVE SPECTRA LX & HIGNER	IoV8 Static Brg. Loc.: higher ecc.	IoV9 Static Brg. Loc.: Lower ecc.	loV10 Bearing Orbit with 1X	IoV11 Bearing Orbit with 1X &2X	loV12 Bearing Orbit with 1X & 1/2X	IoV13 Bearing Orbit with 1X &Higher Harmonics	loV14 Increase of oil temperature?	IoV15 Decrease of oil temperature?	loV16 Only one Bearing not normal?	IoV17 Static shaft loc. of Seals change?	loV18 Did condenser pressure change?		in detection	s in detection	ection	-	erity weighted probability in detection
Easiness		4	4	4	4	4	4	4	4	4	3	3	3	3	4	4	4	4	4		itie	llitie	det	, tio	Ser
Objectives, sum		0	0	4	2	10	3	1	7	13	0	2	10	1	6	7	6	2	0		abil	jabi	S IN	etec	s So
Objectives, %				5	3	13	4	2	10	18		3	13	2	8	9	7	3			do Lo	to to	nes	р и	nes
Easiness weighted				6	3	14	5	2	10	19		2	10	1	8	9	8	3			of p	vep	- Lou	ityi	non
Vibration Phenomenon																					Sum o	Relati	Comr	Sever	Comr
Slow Change of Unbalance				4					2	2	4							2	2		0				
Sudden Change of Mechanical Unbalance				4							5							1	1		0				
Cyclic Vibrations. Mech. &Therm. Unbalance				5							5							з	1		0				
Change of Oil Film				2	2				3	3	2	2			4	4	1				9	20%	18%	11%	10%
Friction induced																									
Mechanical Bow				4							4										0				
Change of Sea Water Temp.& Cond. Deform.				3					з	3	3				2	2					6	13%	18%	4%	5%
Change of Seawater Temp./ Thermal bow				3							3								5		0				
Oil Film Instability in Bearings						5			1	4			5				2				13	29%	26%	38%	36%
Labyrinth Seal Instabiliy							5			1						1		4			5	11%	10%	15%	14%
Instability in Steam Turb.							5														0				
Clearance Excitation		-	<u> </u>					<u> </u>																_	
Misalignment in Shaft						4	1		1	3			4		1	1					8	18%	16%	24%	22%
Misalignmont in Shaft			-		-			-									-								
trains II - Change 1X vibr				4				1	2	2	4			1	1	1					0				
Misalignment in Shaft																									
trains III - Banana Orbit					4			3	3			4		3	2						0				
Generator Rotor with																					_				
Uneq. Moments of Inert.					4							4									0				
Transverse Shaft cracks in								4				4		4							~				
Turbine trains					4			4				4		4							U				
Radial or Angular				4							4										0				
Coupling Errors			<u> </u>	<u> </u>	<u> </u>	<u> </u>		<u> </u>													J I				
Support Stiffness changes in Turbine trains				1	1			3	2	2	1	1		3	1	1	5				4	9%	12%	9%	13%
Turbine train is running in				4	1		1	1		1	4	1		1	1	1	1				n				
a Resonance condition				<u> </u>	<u> </u>		<u> </u>	<u> </u>		-	-	*		-	-	- ⁺	<u> </u>				5				

Data Processing in Matrix M2:

In the second part of the Data processing the user can now select the **best suited Investigation method** by setting a cross (x) in the yellow line. With the recommended Spectra and Orbit investigations the probability calculation with the M2 probabilities leads to a

relative probability of 56 % for the oil film instability

relative probability of 44 % for a Misalignment with unloaded Bearing and corresponding Instability

Data Processing in Matrix M2 Excel Table (2)

						х							х										
	Investigation findings	loV1 Remarkable Events before	IoV2 Observations from Control Room	IoV3 Have Spectra mainly 1X components?	loV4 Have Spectra 1X and 2X components	IoV5 Have Spectra 1X and 1/2 X components	loV6 Have Spectra 1X & nat. freq.?	loV7 Have Spectra 1X & Higher Harmonics	IoV8 Static Brg. Loc. : higher ecc.	IoV9 Static Brg. Loc.: Lower ecc.	loV10 Bearing Orbit with 1X	loV11 Bearing Orbit with 1X &2X	loV12 Bearing Orbit with 1X & 1/2X	IoV13 Bearing Orbit with 1X &Higher Harmonics	loV14 Increase of oil temperature?	loV15 Decrease of oil temperature?	loV16 Only one Bearing not normal?	IoV17 Static shaft loc. of Seals change?	IoV18 Did condenser pressure change?	0	Sum of probabilities, if no blanks	Additional requirements	Relative probabilities
Objectives																							
Major objectives		_																					
	U								2	2								2	2		0		
Slow Change of Unbalance				4					2	2		1						2	2		0	1	
Sudden Change of Mechanical Unbalance				4							5							1	1		0		
Cyclic Vibrations. Mech. & Therm. Unbalance				5							5							3	1		0		
Change of Oil Film Bearing Coefficients				2	2				3	3	2	2			4	4	1				0		
Friction induced Mechanical Bow				4							4										0		
Change of Sea Water Temp.& Cond. Deform.				3					3	3	3				2	2					0		50 %
Change of Seawater Temp./ Thermal bow				3							3								5		0	1	
Oil Film Instability in Bearings						5			1	4			5				2				10		56%
Labyrinth Seal Instabiliy in HP or LP Turbines							5			1						1		4			0		
Instability in Steam Turb. Clearance Excitation							5														0	_	
Misalignment in Shaft trains I - Instability						4	1		1	3			4		1	1					8		44%
Misalignment in Shaft trains II - Change 1X vibr.				4				1	2	2	4			1	1	1					0		
Misalignment in Shaft trains III - Banana Orbit					4			3	3			4		3	2						0		
Generator Rotor with Uneq. Moments of Inert.					4							4									0		
Transverse Shaft cracks in Turbine trains					4			4				4		4							0		
Radial or Angular Coupling Errors				4							4										0		
Support Stiffness changes in Turbine trains				1	1			3	2	2	1	1		3	1	1	5				0		

Vibration Phenomena and Analysis

Vibration Phenomena (Cause of Vibration-CoV)

Cyclic Vibrations Unbalance Change Misalignment

Change of Seawater-Temp. Transverse Shaft Cracks Coupling Errors

Oil Film&Seal Instability Friction Induced Vibr. Support Stiffness Change



Analysis (Analysis of Vibration–AoV)

Finite Element Analysis (Eigenvalues, Unbalance Response, Cyclic Vibr.)

Stiffness and Damping Coeff, e.g. Seals & Bearings, Shaft Center line Anal.

Run up and down behavior, Influence of Power, Operation Modal Analysis

Vibration Phenomena and Mitigation

Vibration Phenomena (Cause of Vibration-CoV)

Cyclic Vibrations Unbalance Change Misalignment

Change of Seawater-Temp. Transverse Shaft Cracks Coupling Errors

Oil Film&Seal Instability Friction Induced Vibr. Support Stiffness Change



Mitigation (Mitigation of Vibration-MoV)

Balancing of Flexible Rotors, Counter balancing, Improve Damping

Avoid rubbing (Seals, Bearings), Change Seal and Bearing parameters,

Change vertical Brg. Location, Check support stiffness, Repair cracks

Vibration Phenomena and Mitigations

MITIGATION 1: MoV 1	High 1xN-Lateral Vibrations due to Unbalance: Balancing of Flexible Rotor by means of Influence Coefficients. Avoid Critical Speeds close to Operating speed. In case of Blade Loss: Shut down the machine. After repair work: Balancing.
MITIGATION 2: MoV 2	High Lateral Vibrations due to Unbalance (1xN) or Instability Improve Damping in Oil Film Bearings. Contact Manufacturer
MITIGATION 3: MoV 3	Cyclic or Spiral Vibrations: Avoid rubbing in Seals, Bearings and Exciter Brushes. Adjust Rotor-Stator Distance. Reduce Friction Forces Improve Damping. Control pressure in Oil Seal Systems. Contact Manufacturer for Design Changes in critical elements.
MITIGATION 4:	Friction induced Mechanical Bow: Avoid un-symmetry in
MoV 4	Circumference for friction, pressure and temperature. Control of winding temperature by Cooling water.
MITIGATION 5: MoV 5	Change of Sea water temperature with thermal bow: Protect rotor by means of a metal sheet against water. Reduce Active Power.
MITIGATION 6:	Oil Film Instability in Bearings: Change Bearing Type or parameters
MoV 6	(clearance, oil viscosity, width), Improve damping. (Manufacturer)

Phenomena versus Mitigation: Matrix M4

	12 Mitigatio	DNS Witi Witi	ο ω MoV1: Balancing by Influence	🐰 տ ω MoV2: Improve Damping by Oil Film	0 NoV3: Avoid rubbing in seals, Exc. Brushes and Bearings	O A Circumference for friction, pressure	O N MoV5: Protect Rotor against water	MoV6: Change Bearing Type or Bearing Parameters (Clearance, viscosity)	O N MoV7: Change Seal Parameters	MoV8: Change vertical Bearing positions to reduce Misalignment	O P MoV9: Slots in two pole generators	○ N Mov10: If possible, repair the crack by	0 Nov11: Counter Balancing or insert of a	O W NOV12: Check clearances in bearings O W MoV13. No Mitigation needed							Relative probabilities based on investigat
	70 Fasiness weighted %			43		<u> </u>		29	H	11	\vdash		1	7		+	+	+			
	Vibration Phenomenon	o																		Π	
	Slow Change of Unbalance		5				3		ľ	'ro	Da	ar		π	n	ur	np	e	S		
	Sudden Change of Mechanical Unbalance		5	2		3	3													İ	
	Cyclic Vibrations. Mech. &Therm. Unbalance			3	5				5)	Η	lic	jh	ly	pr	ok	ba	bl	e		
	Change of Oil Film Bearing Coefficients							5	1		Ν	0	t١	/e	ry	pr	ok	ba	ble	• [
18 Vibratio	Friction induced Mechanical Bow		2	3		5			0)	Ν	lo	t	po	SS	ib	le				
Phenomen	ange of Sea Water p.& Cond. Deform.													5							
	ange of Seawater Temp./ Thermal bow		3	3			5			2			3								
х	Oil Film Instability in Bearings			5				5		2			-	3							56%
	Labyrinth Seal Instabiliy in HP or LP Turbines			4	2				5												
	Instability in Steam Turb. Clearance Excitation			4	2			2	5												
© ALSTOM 2009. All given or to be implied	Misalignment in Shaft trains I - Instability									5											44%
<u> </u>	Micolignment in Choft		1					1	1 I	1	1 I									1 L	 i

Data Processing in Matrix M4:

In Matrix M4 the best suited Mitigation method is calculated on the base of the Matrix probabilities, the identified Vibration Phenomena (marked by a cross x) and the easiness for realization.

In case of the oil film instability it is recommended to improve the system damping and to change the bearing type or the bearing parameters.

Vorlesungen Mechatronik im Wintersemester

Research Program Vibrations ENERGIFORSK Vibration Group



DIAM – A Matrix Tool for Turbine and Generator Vibrations

Detection, Investigation, Analysis, Mitigation

Prof. Dr.-Ing. Rainer Nordmann



Comparison of formulas for probability of a Vibration Phenomena

Original Method (used in project)

Sum of all Detections Det_{i,i}

Bayesian Method

Product of all Detections Det_{i.i}

 $\operatorname{Com}_{i} \times (\operatorname{Det}_{i,1} + \operatorname{Det}_{i,2} + \ldots + \operatorname{Det}_{i,j})$

 $\Sigma_{i} \{ Com_{i} \times (Det_{i,1} + Det_{i,2} + ... + Det_{i,i}) \}$

Com'_i x (Det''_{i,1} x Det''_{i,2} x ... x Det''_{i,j})

 $\Sigma_{i} \{ Com'_{i} \times (Det''_{i,1} \times Det''_{i,2} \times ... \times Det''_{i,i}) \}$

Data Processing in Matrix M1-Bayesian Method

					S	ens	or d	ete	ctio	n				Ten	nper re	atu	Со	nditi	ion				C	ri	igi	ina	al	E	Bayesia							
							×	V						v														Ва	ayesia	n Updating	;					
	Anomaly description	Slow change of 1X Amplit.	Slow change of 1X phase	Sudden change of 1X amplit.	Sudden change of 1X phase	Vector rotation in Polar diagram	Change of 1/2X amplitude >	Change of 1/2X phase >	Change of nat. freq. Ampl.	Change of nat. freq. Phase	Change of 2X amplitude	Change of 2X phase	Change of 3X aamplitude	Change of Oil Film Temper.	Change of Gen.Water temp.	Change of Sea water temp.	During normal operation	During startup	During power uprate tests	Commonness	Severity	obabilities, if no blanks	robabilities		less		ness & Severity weighted Y	f Probabilities (1=20%, 2=40%, =80%, 5=100%)		bility Distribution of Failures ness)						
Vibration Phenomenon																						Sum of pr	Relative pr		Commonr	Severity	Commonr probability	Product o 3=60%, 4=		rel. Proba (Common	Cond. Prob					
Slow Change of Unbalance		5	5			2									2	3	3	3	3	4	2	0							0	9,1%	0,0%					
Sudden Change of Mechanical Unbalance				5	5												3	1	1	2	5	о							0	4,5%	0,0%					
Cyclic Vibrations. Mech. &Therm Unbalance		3	3			5											3	2	2	2	2	0							0	4,5%	0,0%					
Change of Oil Film Bearing Coefficients		4	4			1	2	2	2	2				5		2	3	1	3	2	2	9	209	% :	18%	11%	10%		0,16	4,5%	15,2%					
Friction induced Mechanical Bow		2	2	3	3									1	5		1	3	3	2	4	0							0	4,5%	0,0%					
Change of Sea Water Temp.& Cond. Deform.		3	3				2	2	2	2	1	1		2		5	3	1	1	3	1	6	139	% :	18%	4%	5%	C	,064	6,8%	9,1%					
Change of Seawater Temp./ Thermal bow		4	4						1	1				1		5	3	1	1	2	2	0							0	4,5%	0,0%					
Oil Film Instability in Bearings							5	5						3							i	13	299	%	26%	38%	36%		0,6	4,5%	56,8%					
Labyrinth Seal Instabiliy							2	2	5	5				1			2	2	3	2	5	5	119	% :	10%	15%	14%	O	,032	4,5%	3,0%					
Instability in Steam Turb. Clearance Excitation							2	2	4	4							2	2	3	2	5	0							0	4,5%	0,0%					
Misalignment in Shaft trains I - Instability							3	3						2			1	2	3	2	5	8	189	% :	16%	24%	22%	0),144	4,5%	13,6%					

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