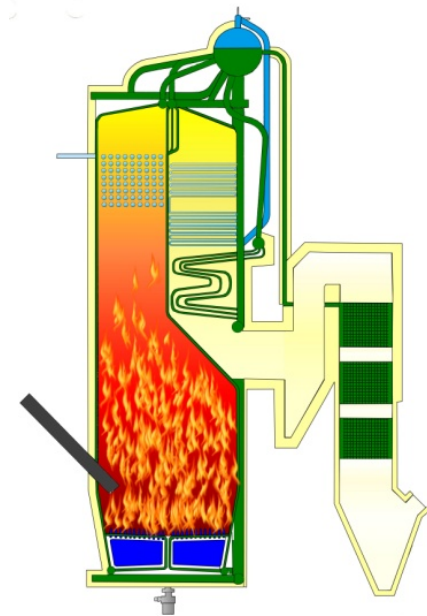
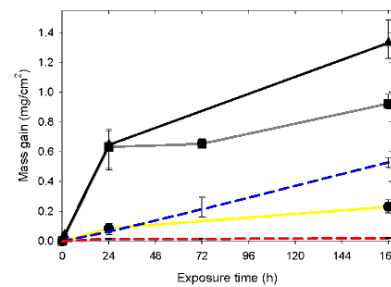
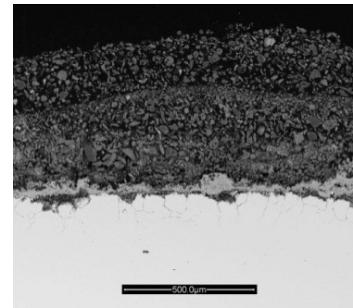
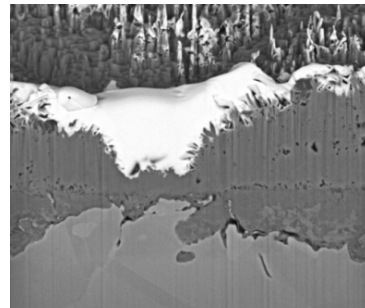




Why High Temperature Corrosion research?



The
High-Temperature
Corrosion Center

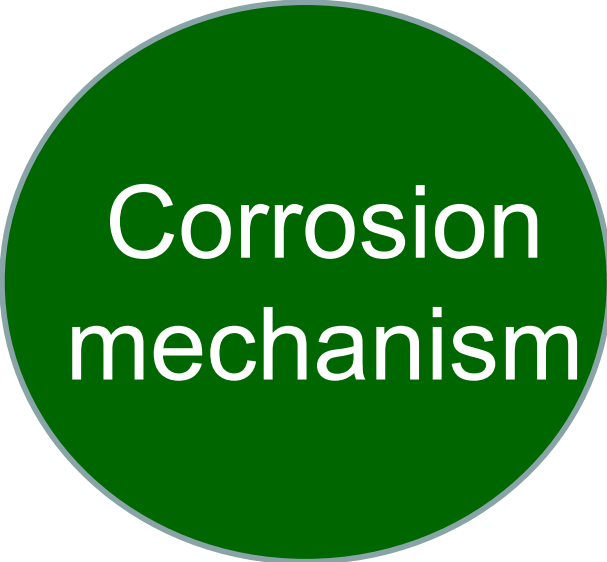


Chain of events – HTC/KME research



Corrosion
problems

Defined by industry
and academia in
collaboration



Corrosion
mechanism

Generic results from
the projects



Corrosion
solutions

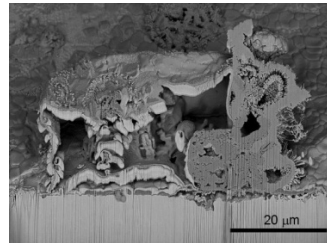
The obtained
knowledge is
implemented by the
industry

Chain of events – HTC/KME research

Corrosion problems

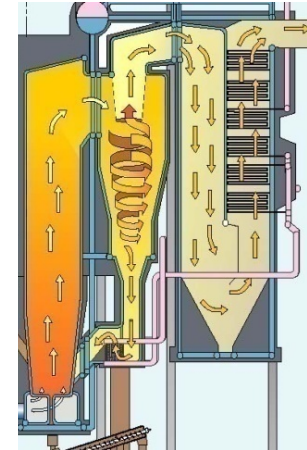
Defined by industry and academia in collaboration

Fundamental research



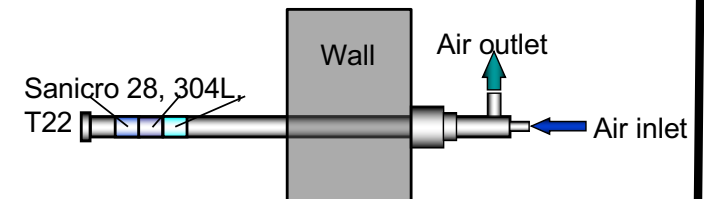
Laboratory studies

Corrosion mechanisms



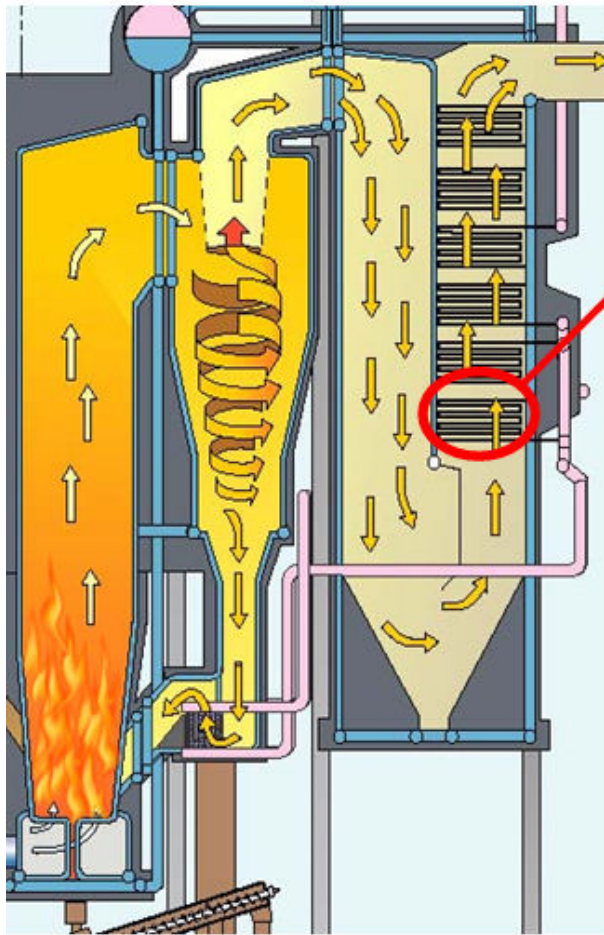
Effects of corrosion

Applied research

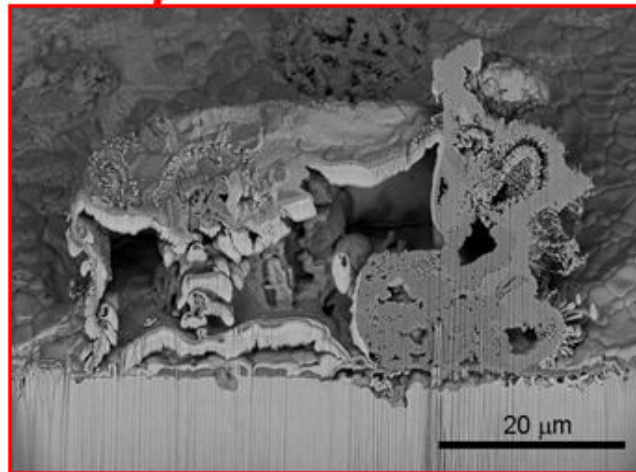


Field studies

What is the problem?



Material degradation reduces the lifetime of the superheaters.



As consequence, the biomass and waste fired boilers are operated at lower temperatures with decreased electrical efficiency, compared to coal fired boilers.

Fossil fuel vs. biomass and waste

The long term goal is to replace fossil fuels by biofuel.
However, the corrosion rates is higher...

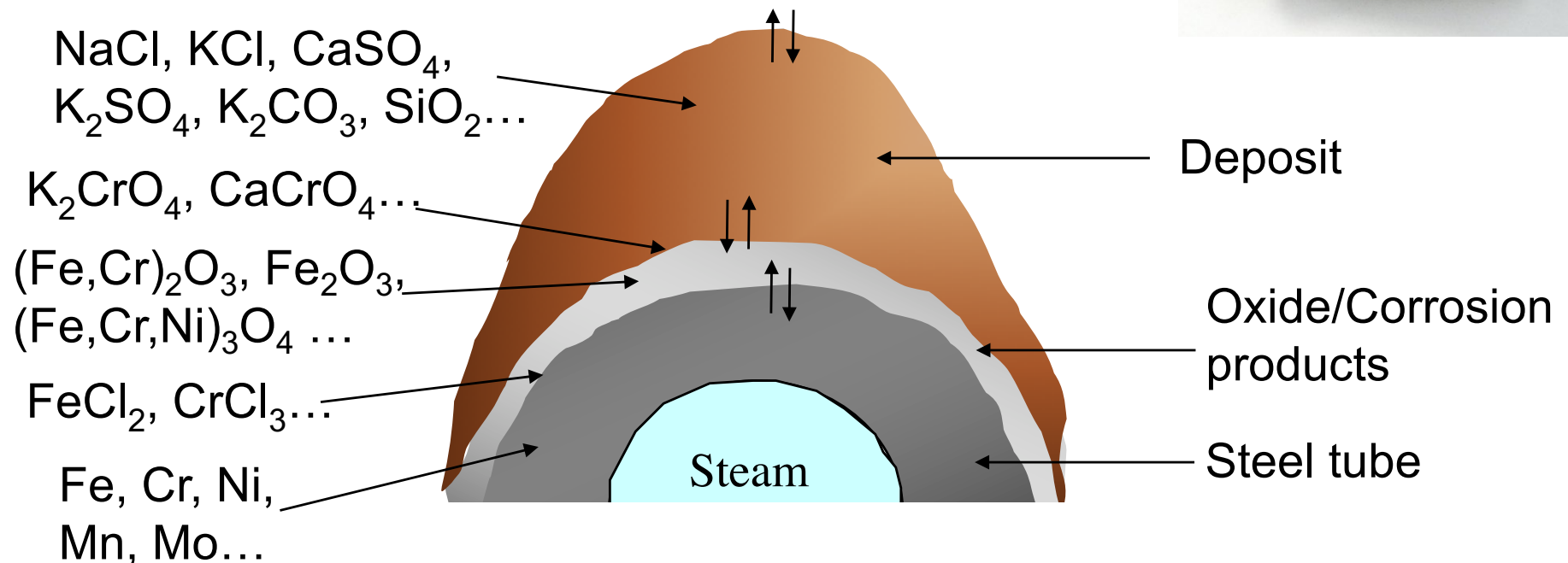
	Fossil-fuel (Coal)	Biomass (Wood)	Biomass (Agriculture)	Waste
pO_2	~3%	~5%	~5%	6-11%
pH_2O	~10%	20-25%	20-25%	20-25%
Reactive alkali	Low	Medium	High	High
pSO_2	High	Low	Low	Low
$pHCl$	High	Low	Medium	High
Steam temperature (state-of-the-art)	630°C	520°C	450°C	420°C

The electricity efficiency depends on the steam temperature!

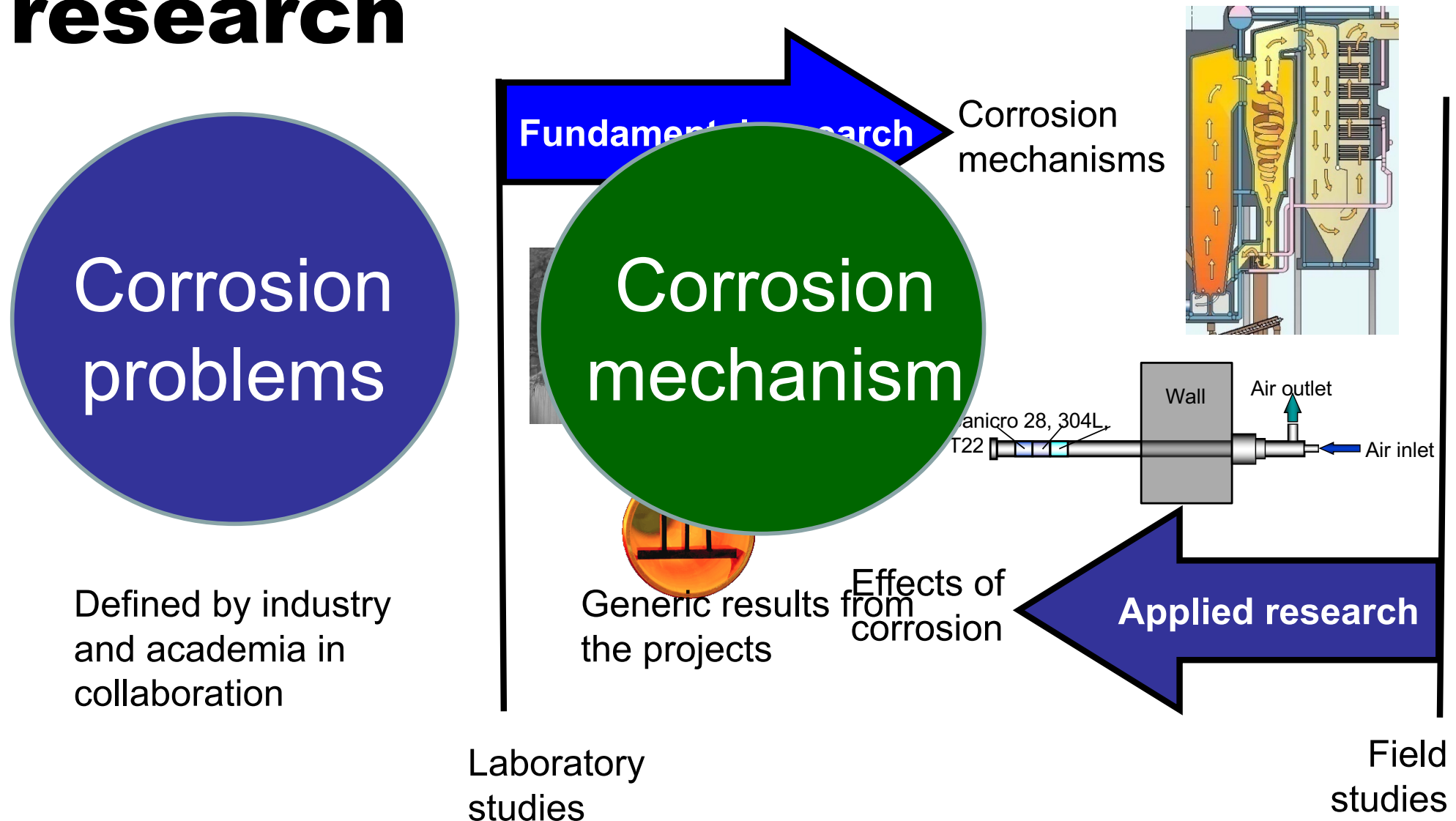
The fireside environment in a biomass/waste fired boiler

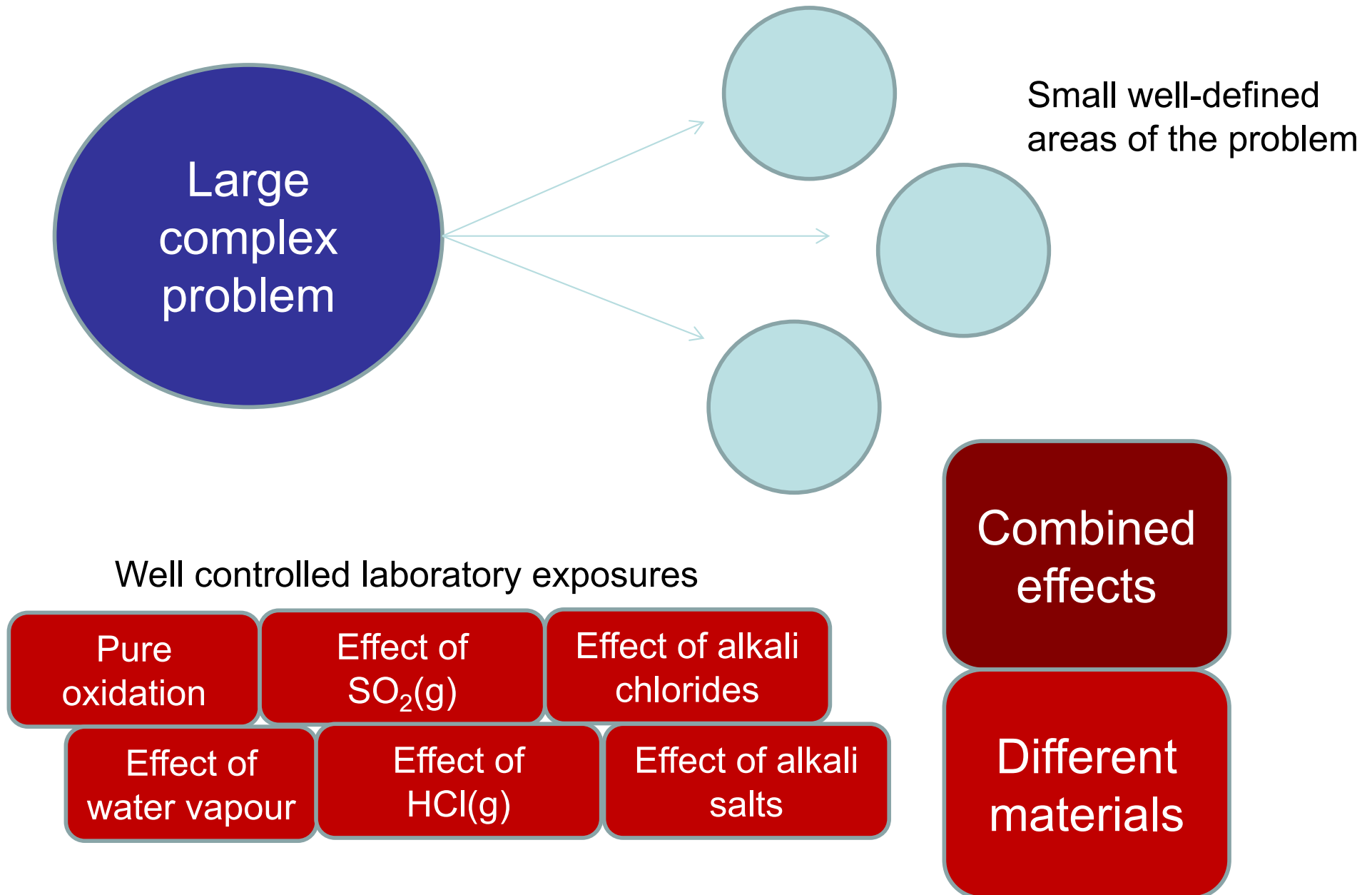
The chemical environment at the superheater is very complex!

CO_2 , H_2O , O_2 , HCl , SO_2 , NO_x and particles...



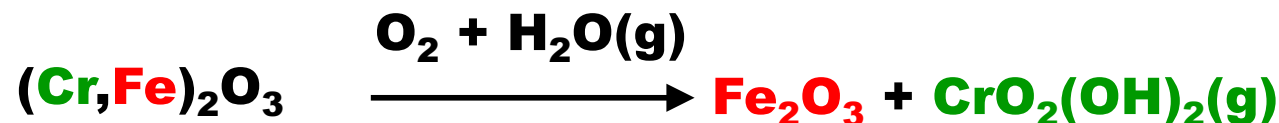
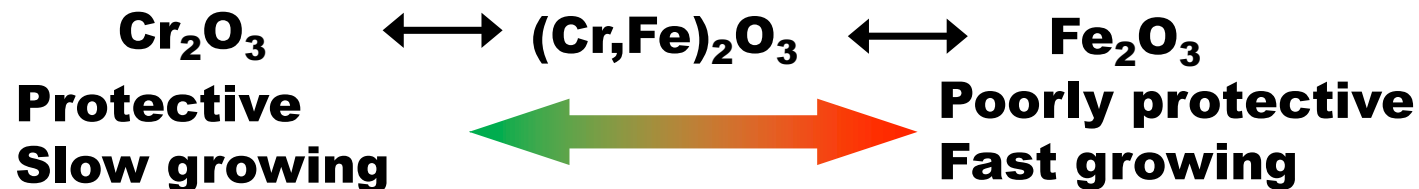
Chain of events – HTC/KME research



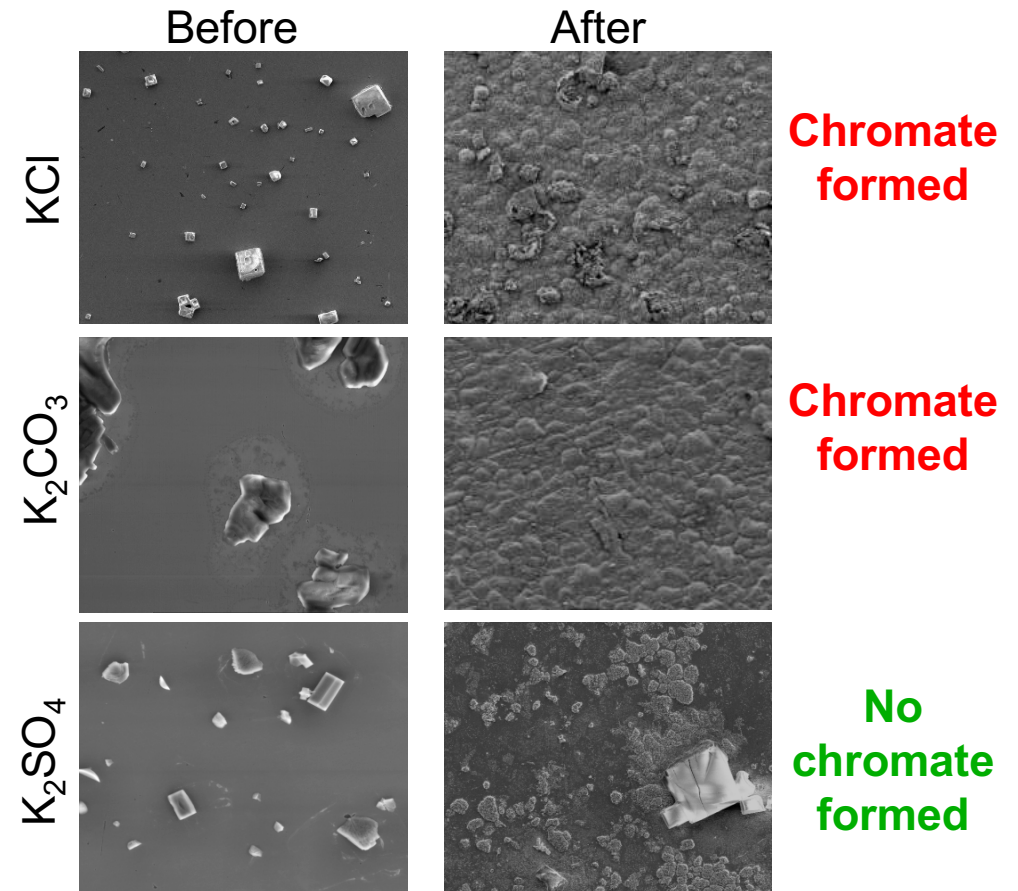
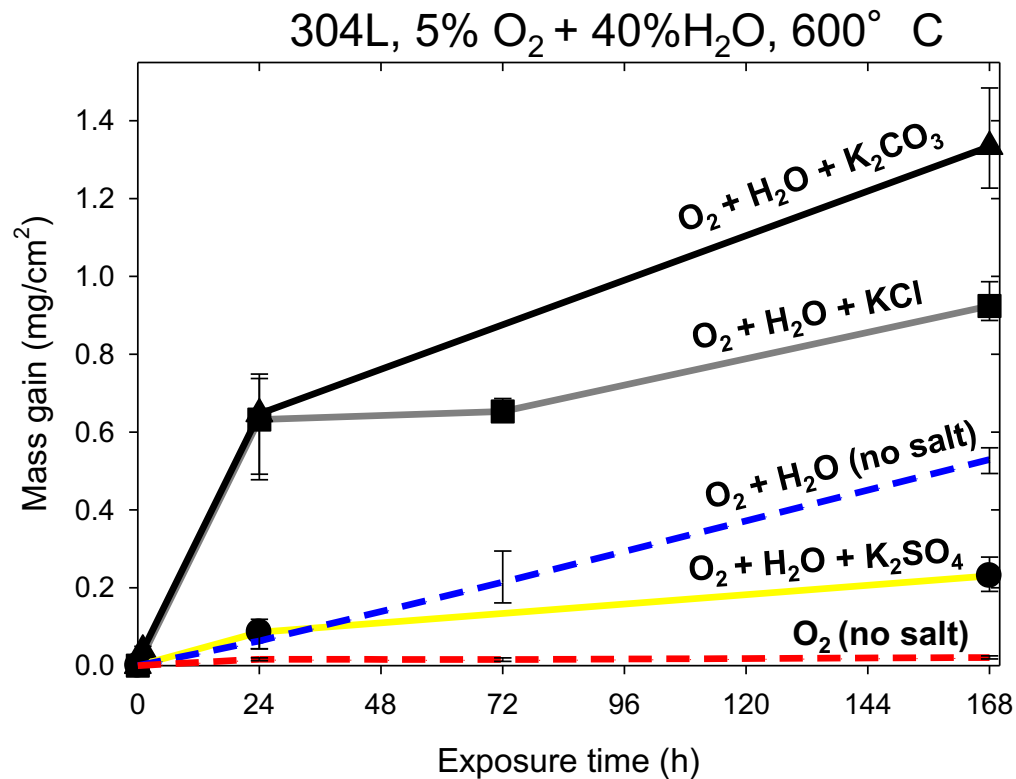


What causes the corrosion problems on stainless steels?

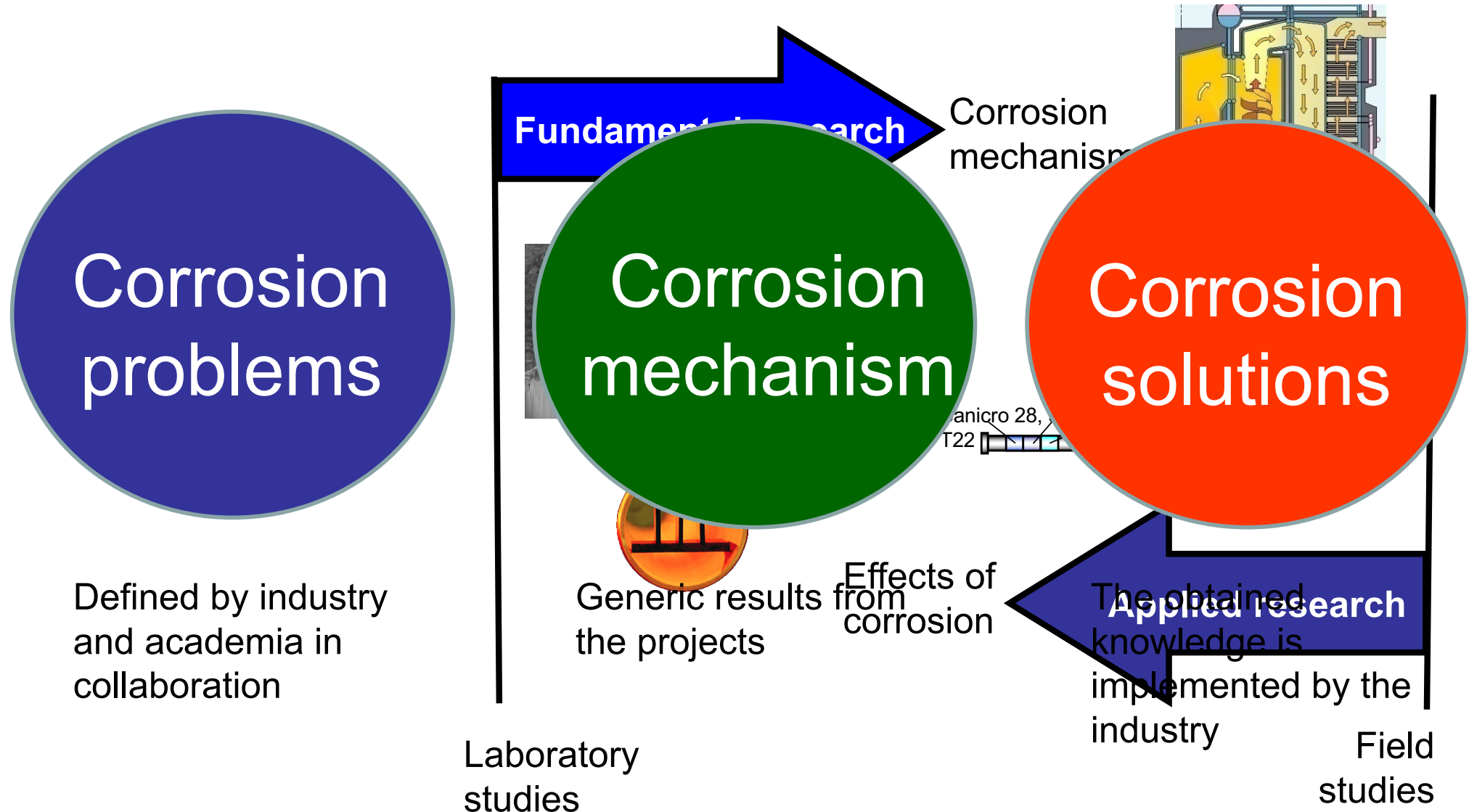
- The corrosion resistance of stainless steels comes from their ability to form a chromium rich oxide film that grows slowly and protects the material from further oxidation.
- The oxide usually consists of a corundum type solid solution with Cr and Fe, $(\text{Cr,Fe})_2\text{O}_3$, where the Cr to Fe ratio determines whether it is protective (as chromia, Cr_2O_3) or poorly protective (as hematite, Fe_2O_3).



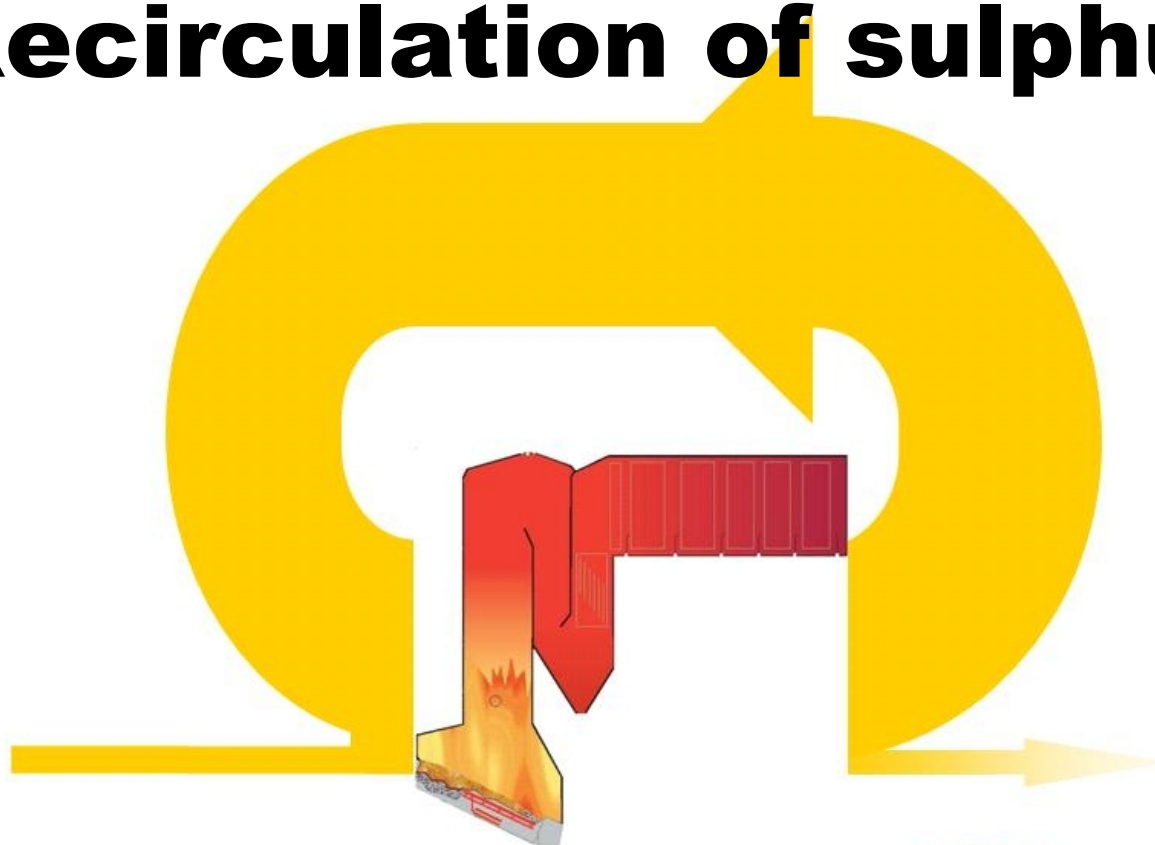
The effect of chromium depletion on chromia forming steels



Chain of events – HTC research



New ways to increase the SO_2 content of the flue gas: Recirculation of sulphur



Reference exposure:

$p\text{HCl} = 300 \text{ ppm}$
 $p\text{SO}_2 = 90 \text{ ppm}$

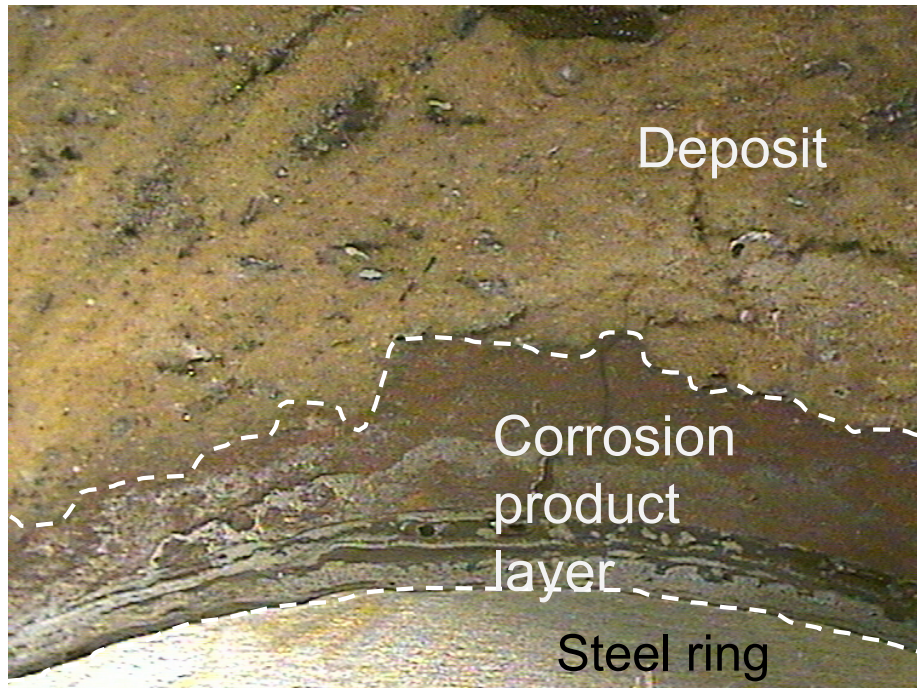
Sulphur recirculation:

$p\text{HCl} = 400 \text{ ppm}$
 $p\text{SO}_2 = 270 \text{ ppm}$

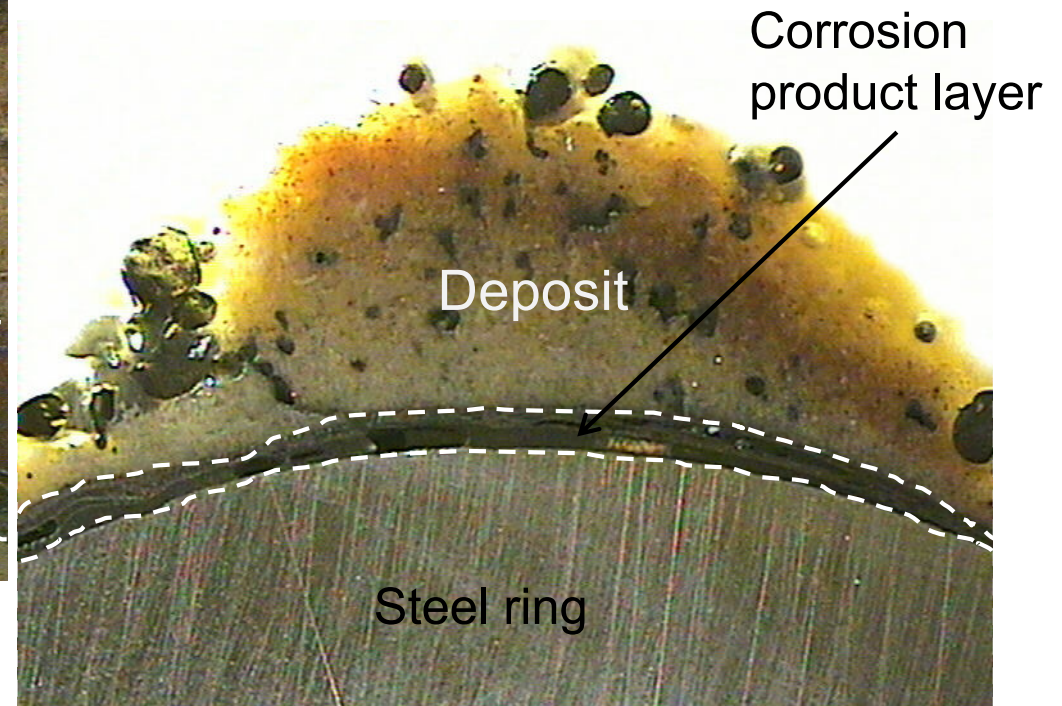
Outtake of corrosion probes after 1000 hours exposure without sulphur recirculation



The beneficial effect of sulphur recirculation on 16Mo3



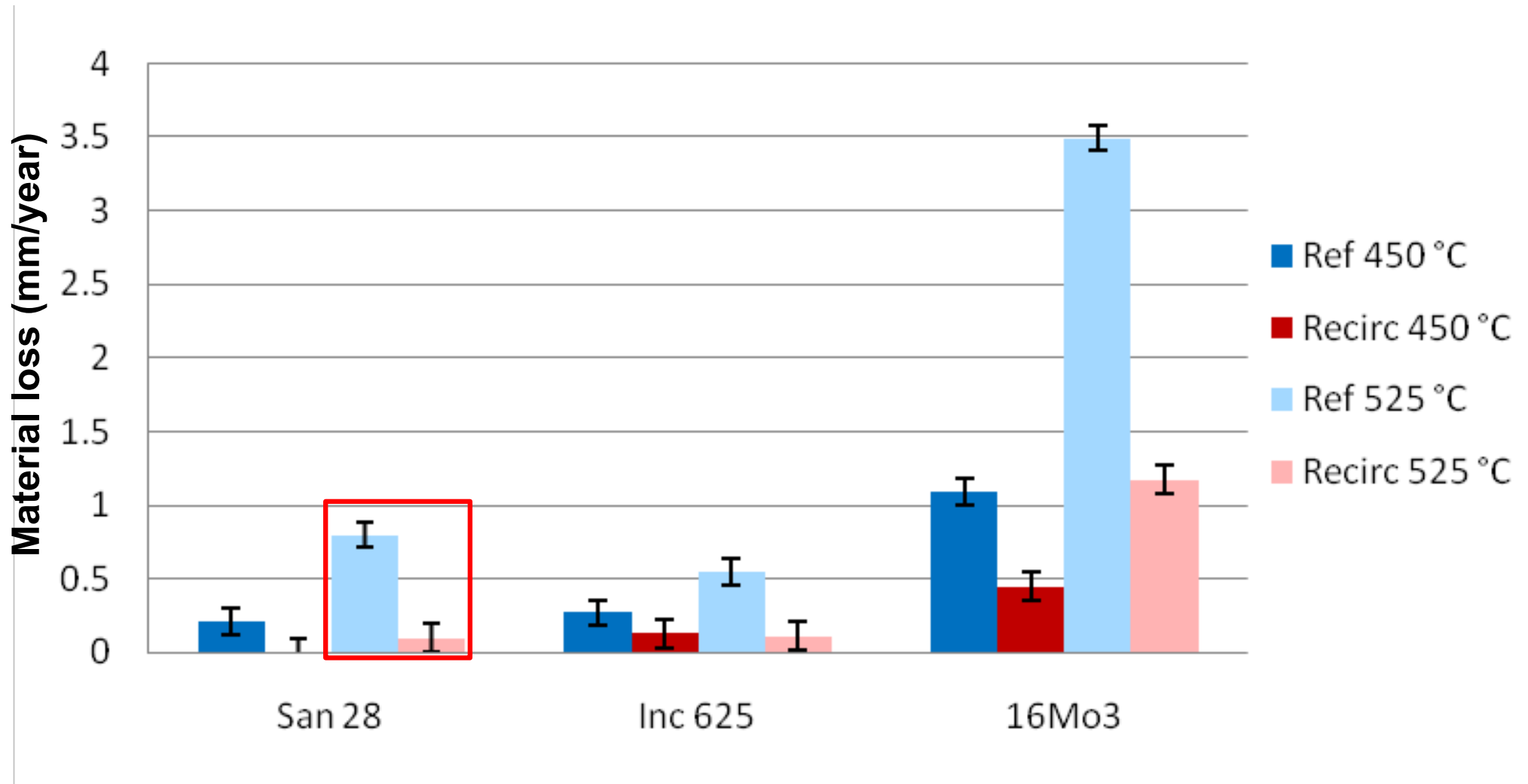
Reference exposure, 525° C, 1000h



Sulphur recirculation exposure, 525° C, 1000h

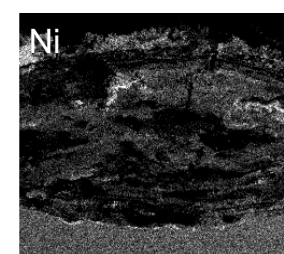
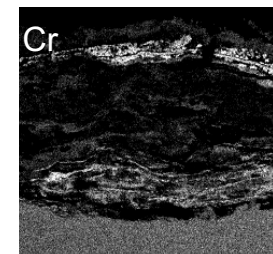
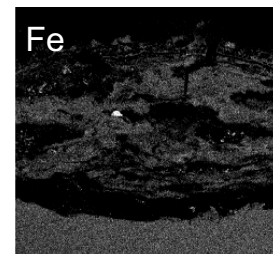
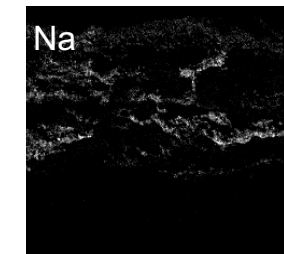
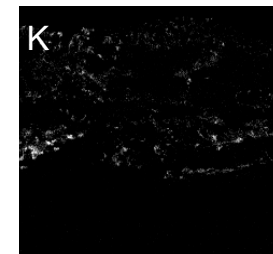
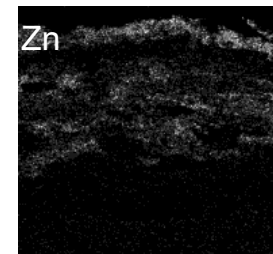
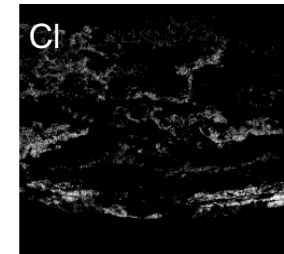
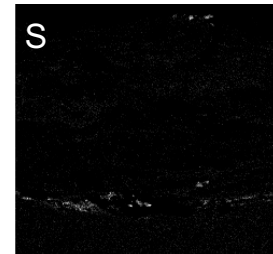
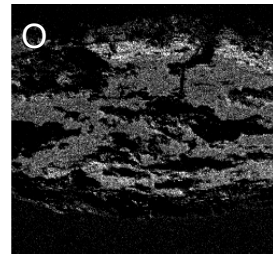
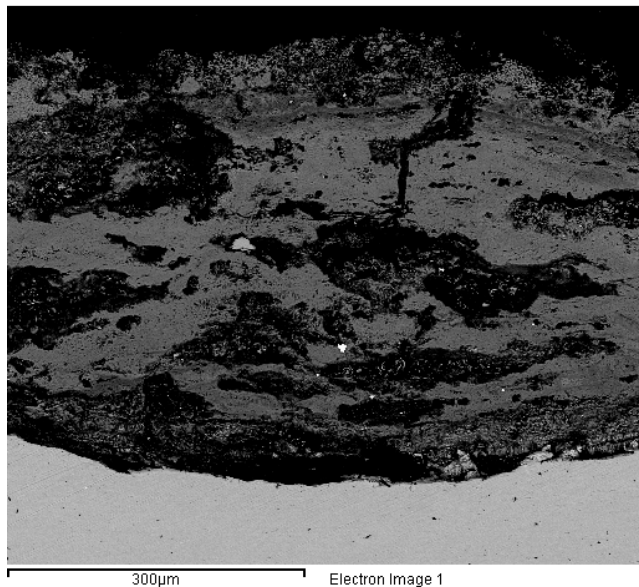
Long term effect of sulphur recirculation on corrosion

Exposure time: 1000 hours



The effect of sulphur recirculation on corrosion

Sanicro 28 exposed for 1000 hours at 525°C without sulphur recirculation



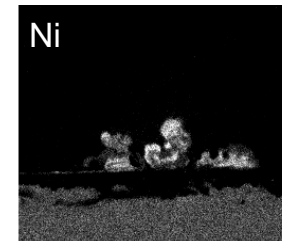
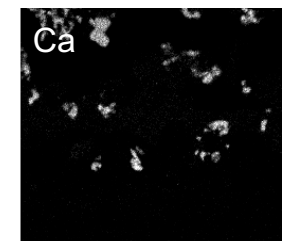
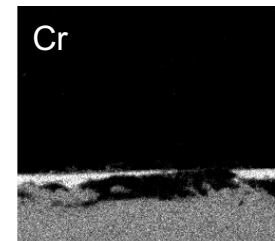
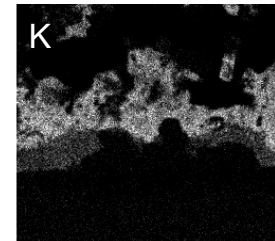
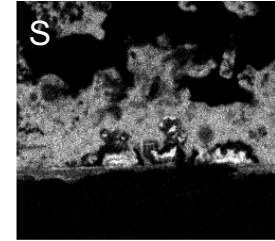
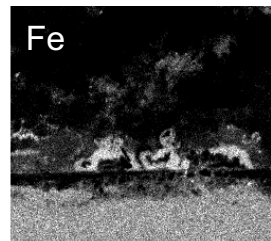
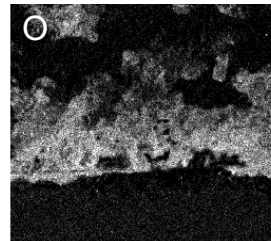
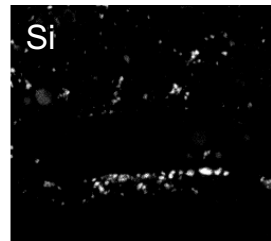
The effect of sulphur recirculation on corrosion

Sanicro 28 exposed for 1000 hours at 525°C with sulphur recirculation



100µm

Electron Image 1



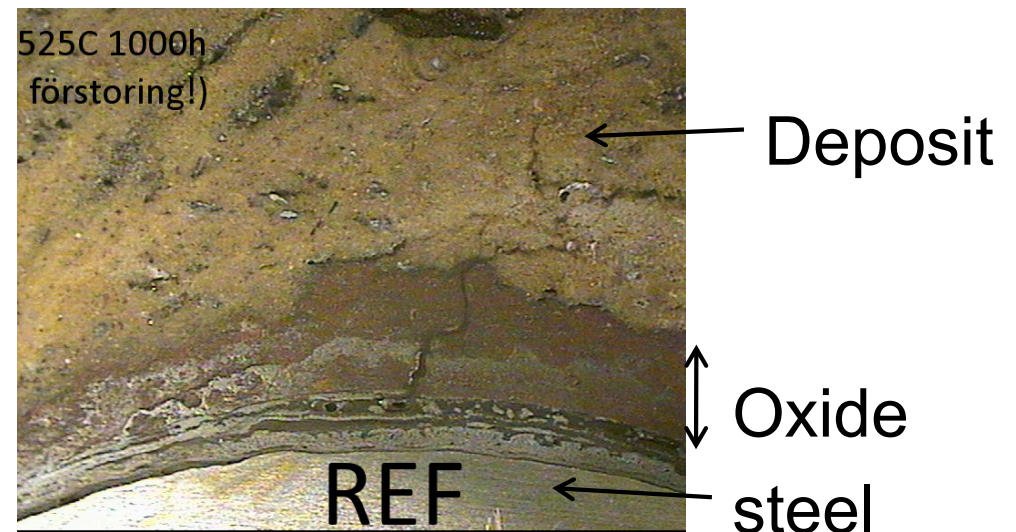
What's special about HTC/KME

- Often short time between research results and application in reality



Sulfur additions in high alkali environments

2008	Lab studies
2009/2010	Large scale test in Savenäs
2014	Commercial product
2016	First installation (DK) + Research project



New opportunities within HTC/KME

Team up Experimental And Modeling Work on Oxidation Reaction Kinetics TEAMWORK



T. Jonsson, CTH, L. Mikkelsen, B&W Völund, T. Helander, SHT, M. Lundberg, SMT, J-E. Svensson, CTH, A. Persdotter, CTH, L. Paz, CTH, H. Larsson, KTH, J. Ågren, KTH, L. Höglund KTH, J. Jeppsson, TC, B-Å. Andersson, Eon, J. Liske CTH

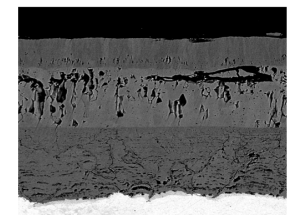
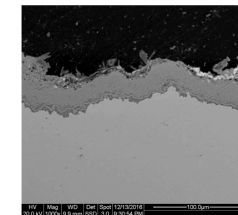
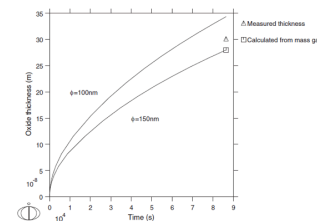
Project support: R. Pettersson Jernkontoret



Projektets mål

Nya simulerings- och modelleringsverktyg

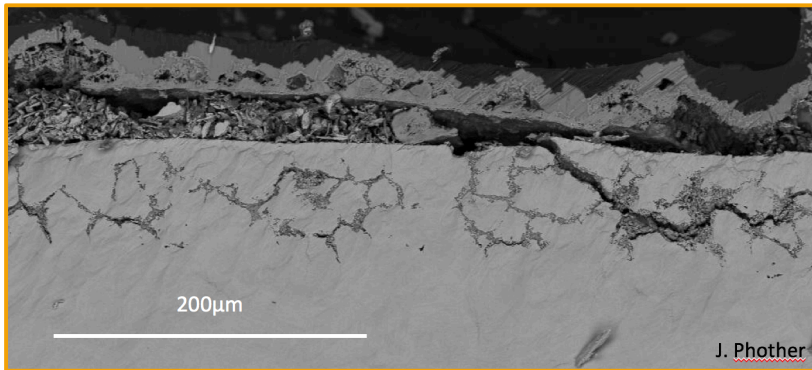
- som ett FoU-hjälpmedel
- för livstidsprediktering
- optimering av driftstemperatur



New opportunities within HTC/KME

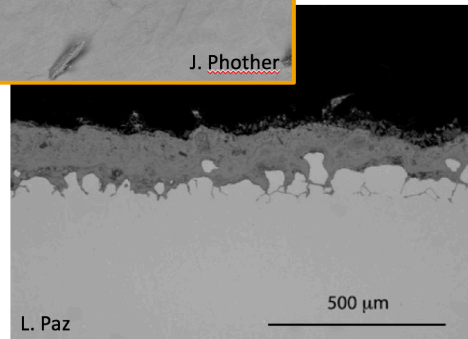
CHALMERS
UNIVERSITY OF TECHNOLOGY

Example FIB/SEM – 3D



Challenge:

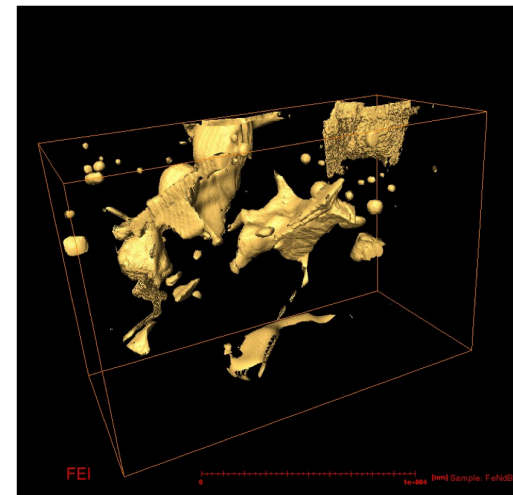
- K and/or Cl present at the corrosion front?
- Voids?
- Precipitates in the alloy?
- **2D image of 3D structure.**



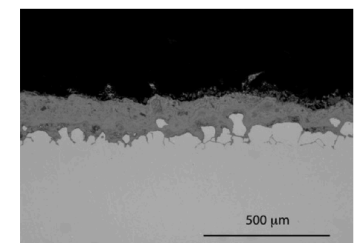
CHALMERS
UNIVERSITY OF TECHNOLOGY

Example FIB/SEM – 3D

3D information



Particles
Voids
Elemental distribution
Crystal structure
...

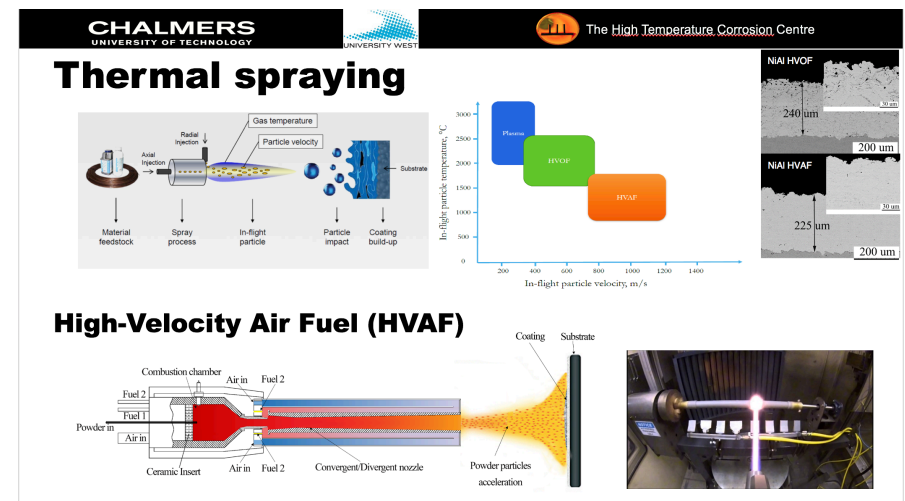


Corrosion solutions – New materials

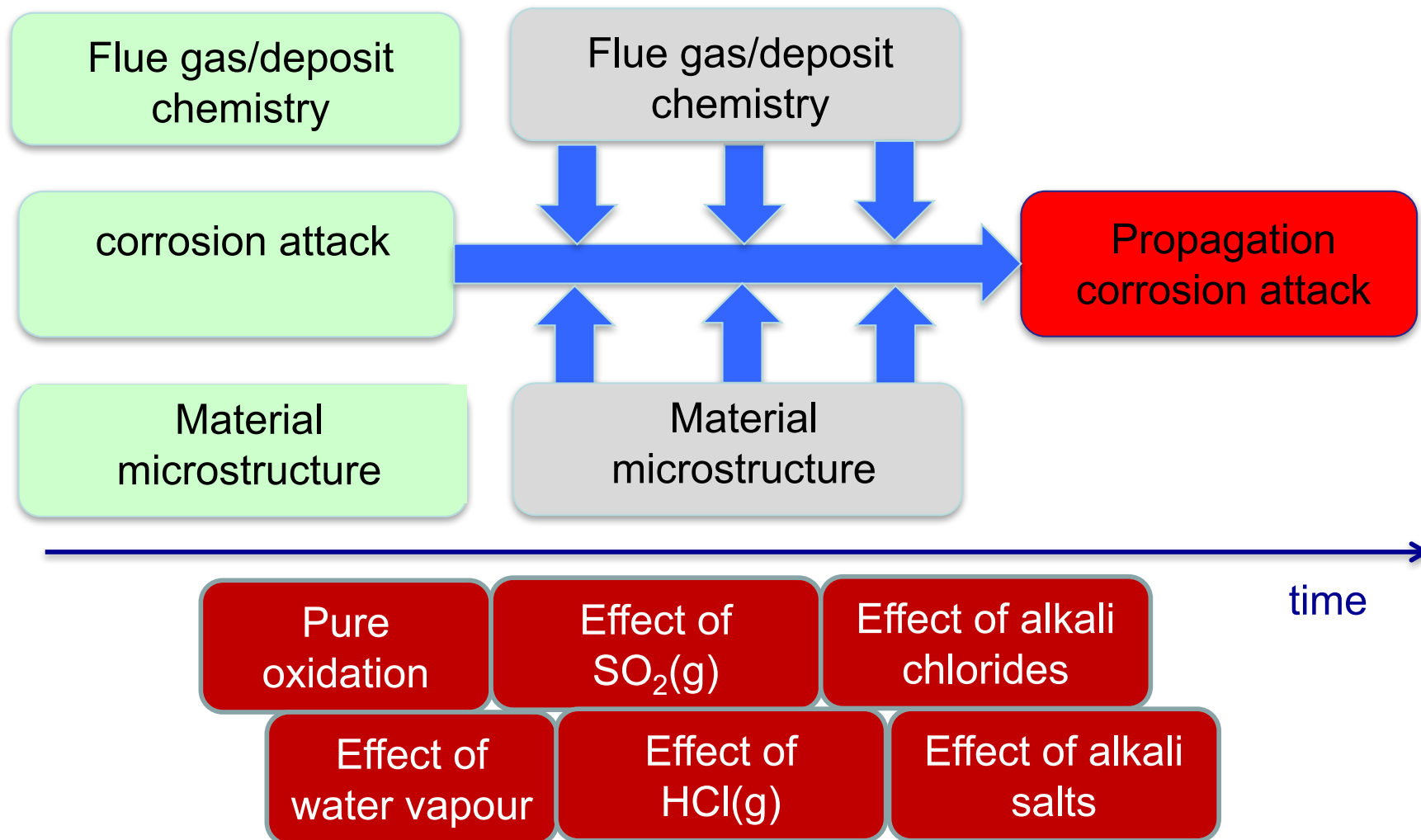


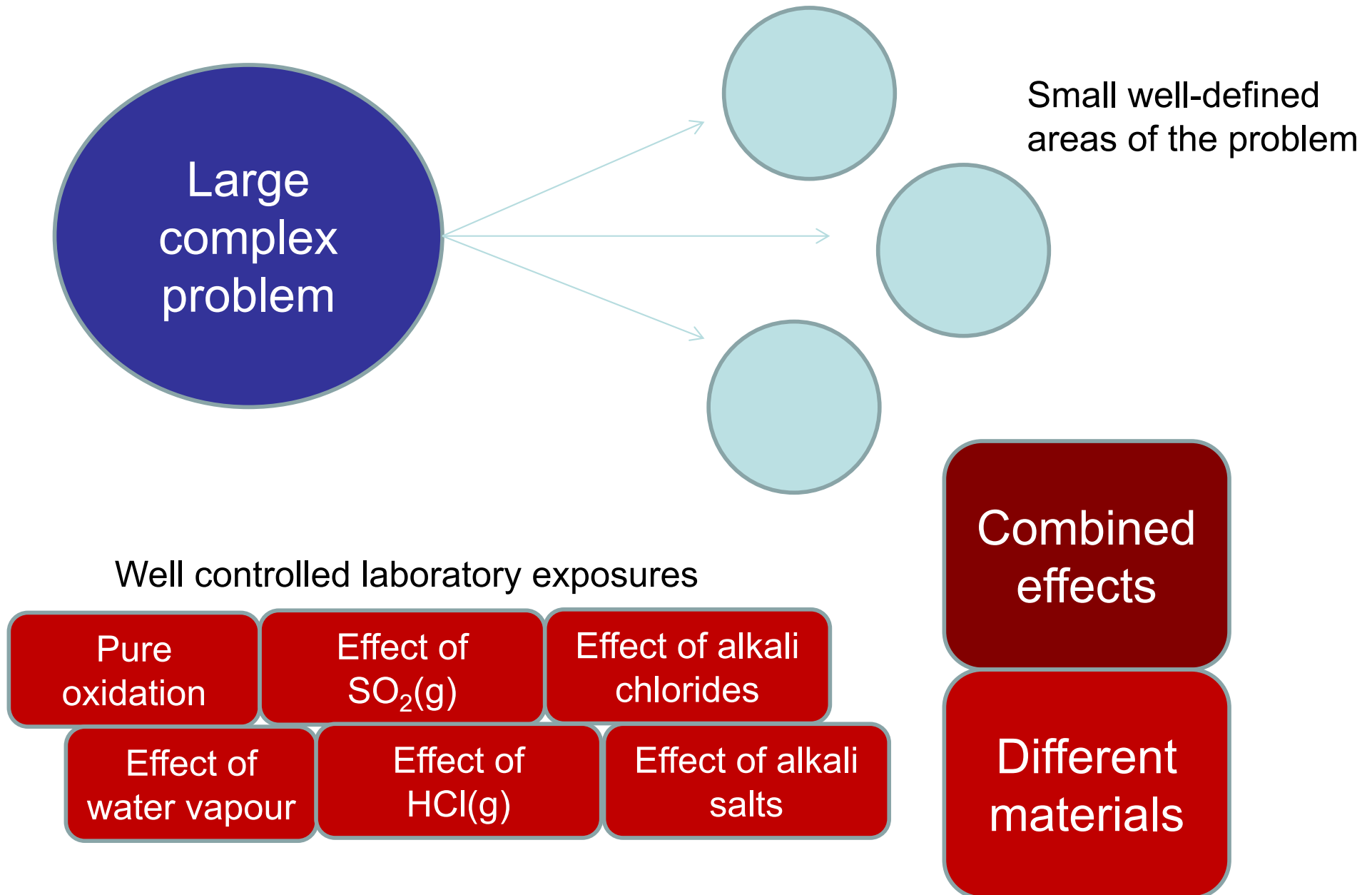
New alloy
development in
collaboration
Sandvik

New coatings



Corrosion solutions – boiler operation



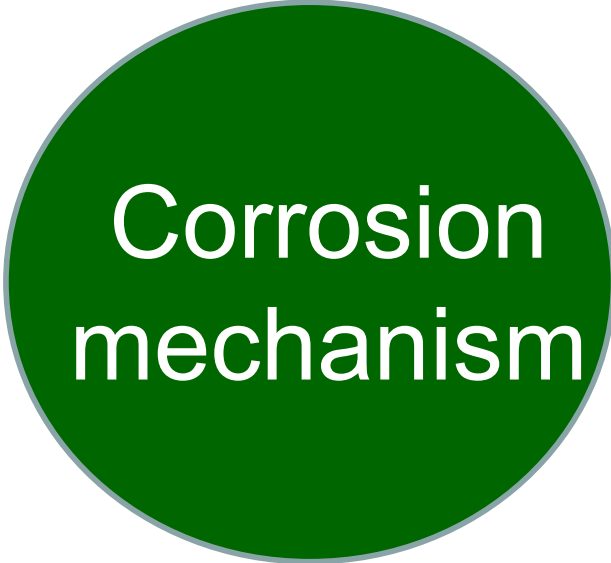


Chain of events – HTC research



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The obtained
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implemented by the
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