

# Maintain, or replace; both are needed!

Energiforsk seminar:

Life time extension of nuclear I&C 2016

Eva Gustavsson

*Marketing Manager, Nuclear Automation*

[gustavek@westinghouse.com](mailto:gustavek@westinghouse.com)

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# Agenda

- Long-Term Operation
- I&C Asset Management
- Case studies:
  - Utility in USA – Several analog platforms
  - Utility in Europe – Two digital platforms
  - ASEA-Atom BWR's – Analog platform

# Long-Term Operation & I&C Systems

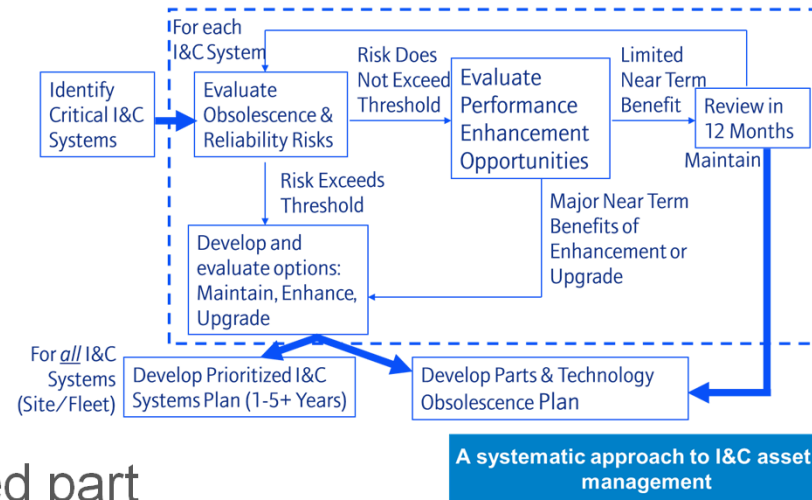
- Long-term Operation (LTO)
  - Global, broad concept
  - To enable license extensions from a nuclear regulatory body
- Material studies from 70's - qualified life for materials up to this limit
- Identify components of concern - material studies to 60/80 years is appropriate
- Replace or upgrade is the choice
  - I&C systems many components, e.g. power supplies, printed circuit boards, relays, etc. - continued operation past 40 years
  - Cabinet infrastructure component are more difficult to replace
  - Plant design and lack of original separation – complex projects



# I&C Asset Management:

## Establishing a Vision: System/Modernization Options

- Run to maintenance
- Preventative maintenance until end of plant life
- Component replacement
- Component Upgrade
  - Possible need for reverse engineered part
- System form, fit, and functional replacement
- System upgrade



Note! options are NOT mutually exclusive

# Case Study 1:

WAAP-10156

# Utility in USA – Several Analog Platforms

Table 1: I&C Systems

System	Priority	Obsolescence	OEM Support	Recommended Action	Comments
7300 Process Control	M	None	Full	Upgrade	Full proven Ovation upgrade available, or small targeted solutions, which will provide advanced automation.
7300 Process Protection	L	None	Full	Maintain	Safety Related
Nuclear Instrumentation System	M	None	Full	Partial Upgrade	
SSPS	L	None	Full	Maintain	Replace all boards and provide staff training
Rod Control	M	None	Full	Partial Upgrade	Upgrade Logic Cabinet to Ovation – difficult to troubleshoot; get staff training
Rod Position	M	Partial	Partial	Full Upgrade	Display Boards and not supported- full low cost upgrade available

OEM Support Training	0	10	OEM Rank = 0 fully supports, 5 limited, 10 no support
OEM Support Field Services	0	10	OEM Rank = 0 fully supports, 5 limited, 10 no support
Operational/ maintenance Challenges	10	20	Plant Events in last five years = 0 none, 10 two or more, 20 five or more
SNC Spares supply for next ten years	10	20	Spares Rank = 0 full complement, 10 limited, 20 none
Spare operability	5	10	Rank = 0 tested each outage, 5 tested every five years, 10 not tested
System Documentation	5	10	Rank = 0 current, 5 partially up to date, 10 dated
System is pneumatic	0	10	Rank = 0 digital/analog, 5 full analog, 10 pneumatic
Regulatory Ties/Tech Specs	10	10	Rank = 0 none, 5 some, 10 full safety compliance or applicable tech specs
OEM FFF upgrades available	-10	10	Rank = -10 yes, -5 some, 10 none
System Impact on plant performance	0	20	Rank = 0 none, 10 some, 20 full potential
EMI/RFI Issues	0	10	Rank = 0 none, 5 some, 10 many & unknown origins
<b>Priority Rank Score:</b>	<b>40</b>	<b>170</b>	Priority: Low > or equal to 55; Med:> or equal to 80, High greater than 95



## Case Study 2 cont.

# Utility in Europe – Two Digital Platforms

- Criteria's used in I&C system asset management strategy:
  - Licensing and regulatory implications
  - Possibility to down-grade classification
  - Overall ROI of the upgrade vs. investment in special long term operation support
  - Technical complexity of the upgrade
  - Expectation for long term support of upgraded solution
  - Feasibility, availability, and guarantee of long term operation

# Case Study 2: Utility in Europe – Two Digital Platforms

The evaluated systems can be assigned to one of the following three categories:

- **Option 1** - Long term support of existing system is strongly recommended
- **Option 2** - Long term support of existing system is preferred
- **Option 3** – Upgrade is a viable option once obsolescence issues start to prevent reliable and safe operation

SYSTEM DEFINITION				RECOMMENDATION
EXISTING			UPGRADE	
SYSTEM	PLATFORM	CLASS	PLATFORM/CLASS	
PRPS	Eagle	1E	Common Q / 1E	OPTION 1
PAMS	Eagle	1E i N1E	Common Q / 1E	OPTION 1
1E NPL	NPL	1E	ALS / 1E	OPTION 1
MCR / ECR	D-CARDS	1E i N1E	Standard AP1000	OPTION 1
EXCORE	Eagle	1E	Custom / 1E	OPTION 2
DPS	DPS	1E	Ovation / N1E	OPTION 2
RCLS	Eagle	N1E	Ovation / N1E	OPTION 2
N1E NPL	NPL	N1E	Eliminated	OPTION 2
PCS	WDPF	N1E	Ovation / N1E	OPTION 3
INCORE	WDPF	N1E	Custom / N1E	OPTION 3
UIS	WDPF	N1E	Ovation / N1E	OPTION 3
NUIS	WDPF	N1E	Ovation / N1E	OPTION 3

## Case study 3:

# ASEA-Atom BWR's – Analog Platform

The evaluated platform is installed in most ASEA-Atom BWR's

- I&C-structure/Structure of Plant Systems, depends on the generation of the unit  
O1/R1 / O2 / **F1/F2/OL1/OL2** / **F3/O3**
- Evaluation criteria's
  - Cost, Installation time, Documentation, Risk, Competence, Complexity etc.
- Westinghouse conclusions differs depending on:
  - I&C-structure of the plant
    - Cases with highly integrated internal wiring benefits of a solution where functionally equivalent cabinets can be used for replacement (computerized or analog)
    - Cases with "stand alone type" cabinet design benefits from a like-to-like replacement
  - Time to end-of-life
  - Licensing requirements





# Conclusions

- Westinghouse experience:
  - There is no general answer to what strategy to use when planning for life time extension of I&C systems
- Every plant is different!
- All parts of the plant need to be considered
  - Plant design (Separation, Safety class, CCF approach etc)
  - I&C technology
  - Interfacing equipment (push buttons, back planes, internal wiring etc.)
  - External wiring
  - Etc.

**The devil is in the details!**