

GoBiGas

Experiences from the Initial Operation



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Göteborg Energi

- Sweden's largest municipal energy company
- Core businesses: District heating, Electricity, Natural Gas, IT
- 1,000 employees
- € 600 million turnover
- Producing and selling biogas since 2006.



GoBiGas – Pioneering New Technology



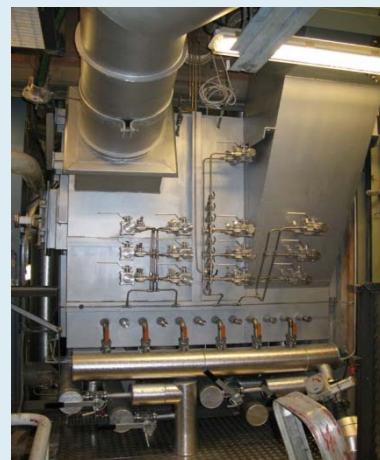
- Bio-methane from biomass through gasification
- Injected into the interregional grid
- Industrial-scale demonstration
- 20 MW (2200 Nm³/hr) Bio-methane
- 5 MW District heating
- Can supply 16,000 cars

GoBiGas – Step by Step Development

Chalmers
Lab-reactor



"The Chalmers gasifier"
Chalmers 2-4 MW
Pilot plant



GoBiGas Phase 1
20 MW bio-methane
Demonstration Plant

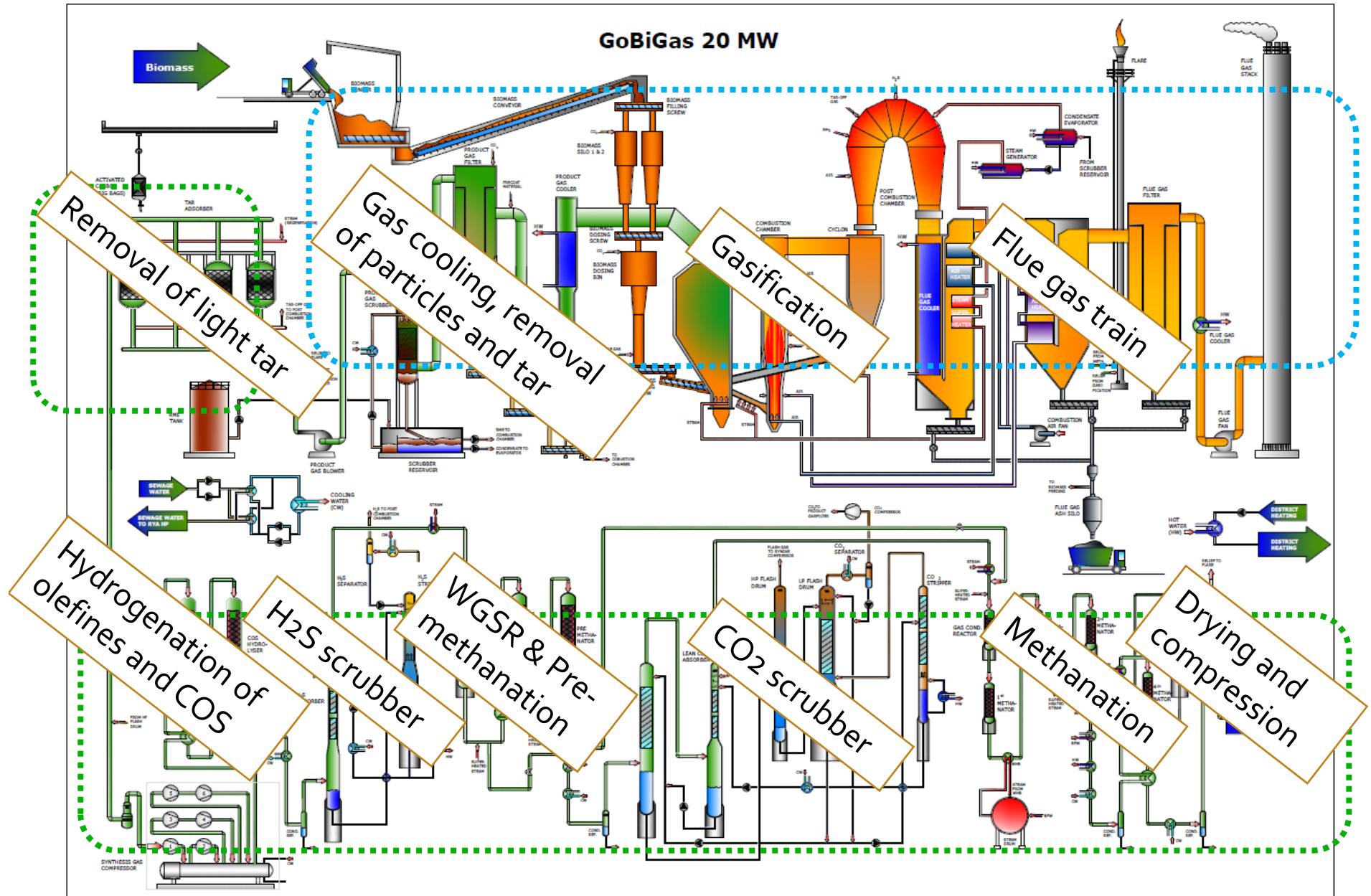


GoBiGas Phase 2
80-100 MW bio-methane
Commercial Plant

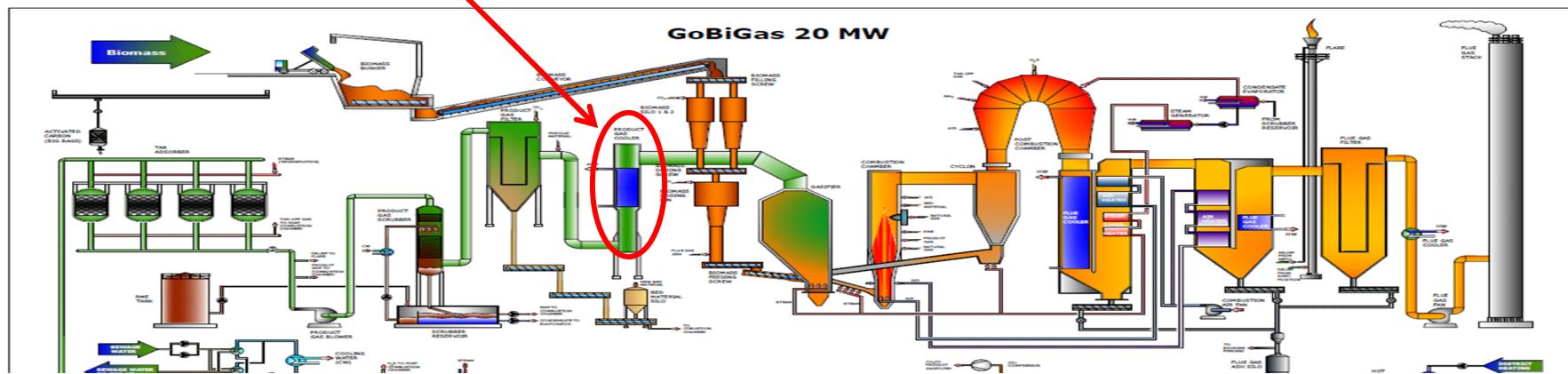
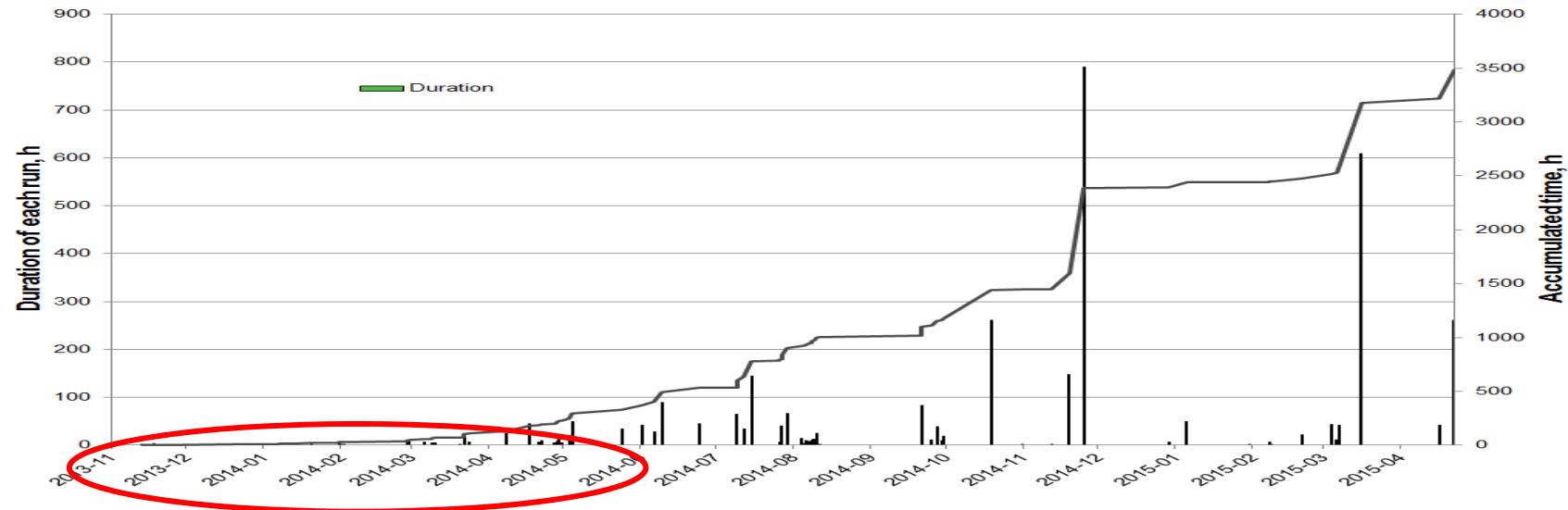


2008

2013



Initial Tar Problematics



Initial Tar Problematics

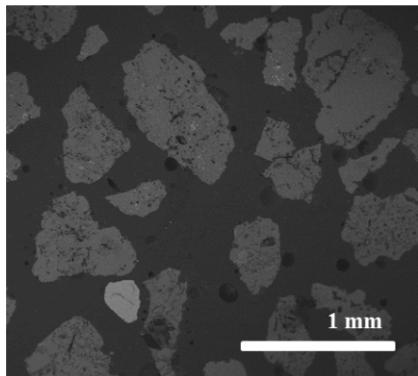
- Not able to activate the bed material (olivine)
 - Product gas cooler was clogged within hours
 - Cleaning required 2000 bar water and a stop of 8-10 days
- An alternative method to activate olivine had to be developed
 - Two parallel initiative was initiated, which independently took forward two different suggestions on how to solve the problem
 - Göteborg Energi, Chalmers and Valmet (finally selected)
 - Göteborg Energi and ECN

Initial Tar Problematics

- Activate the Olivine (Mg,Si,Fe)
- What makes the olivine "active"? How is this activity achieved?
- Addition of K_2CO_3 activates olivine

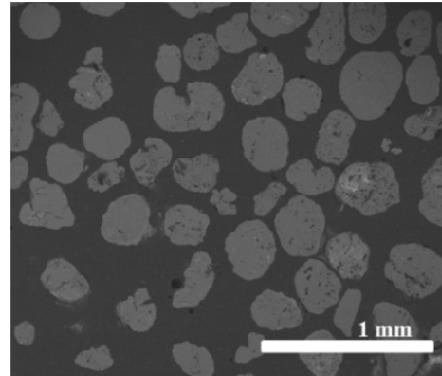
	Before K	After K
Total tar* (g/m ³)	43,1	13,1
Total tar, excl. BTX** (g/m ³)	21,8	4,4

Fresh olivine



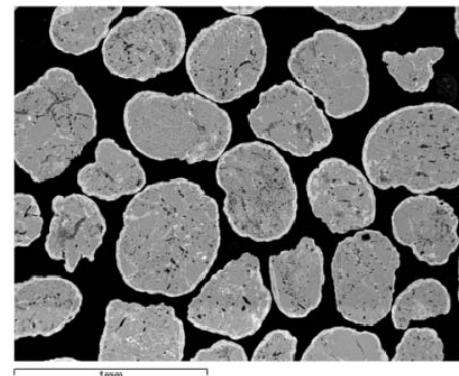
Analysis: Dr. Pavleta Knutsson

Used olivine



Analysis: Dr. Pavleta Knutsson

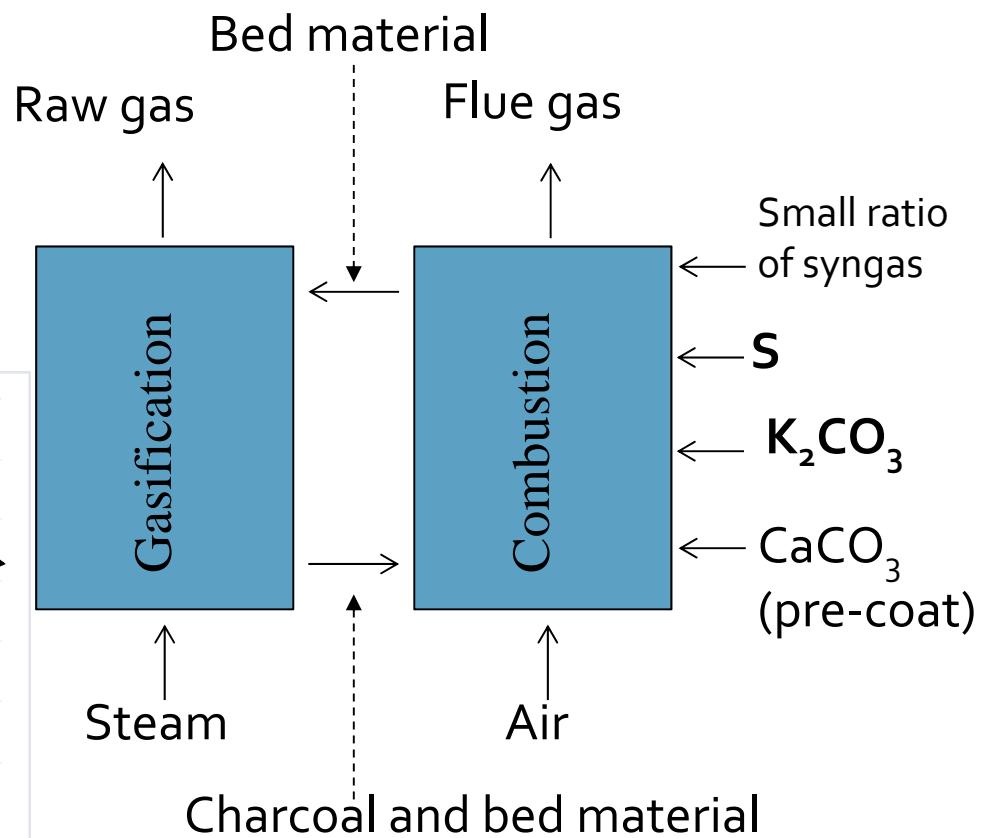
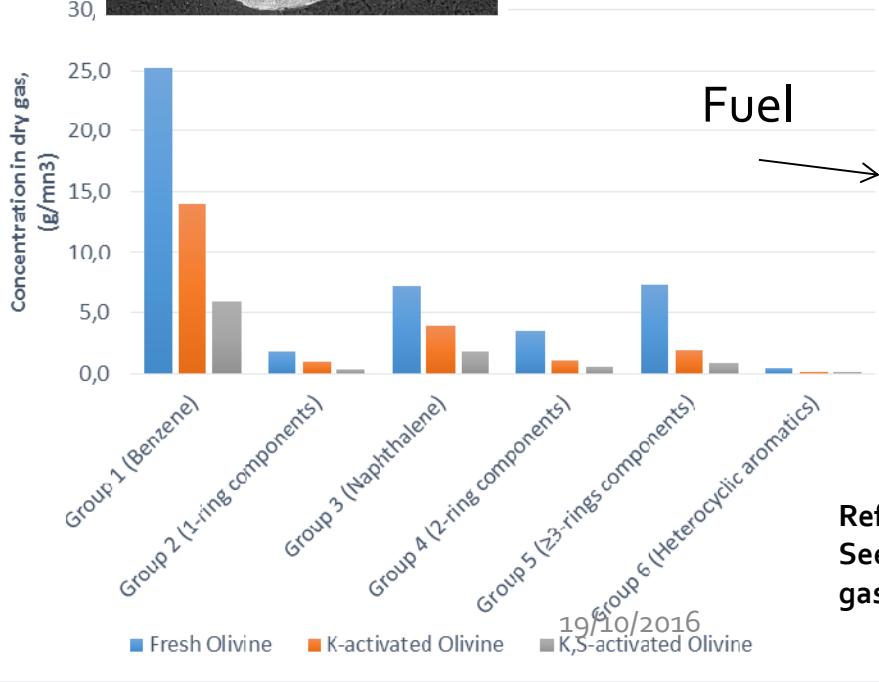
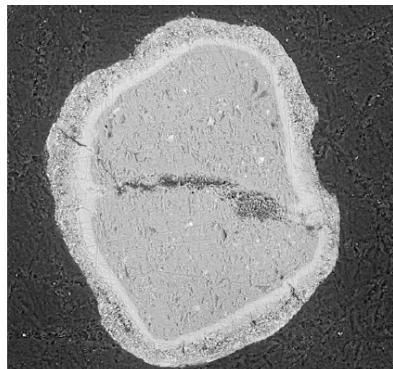
Used olivine after K_2CO_3



Analysis: TOP ANALYTIC, BSE-image

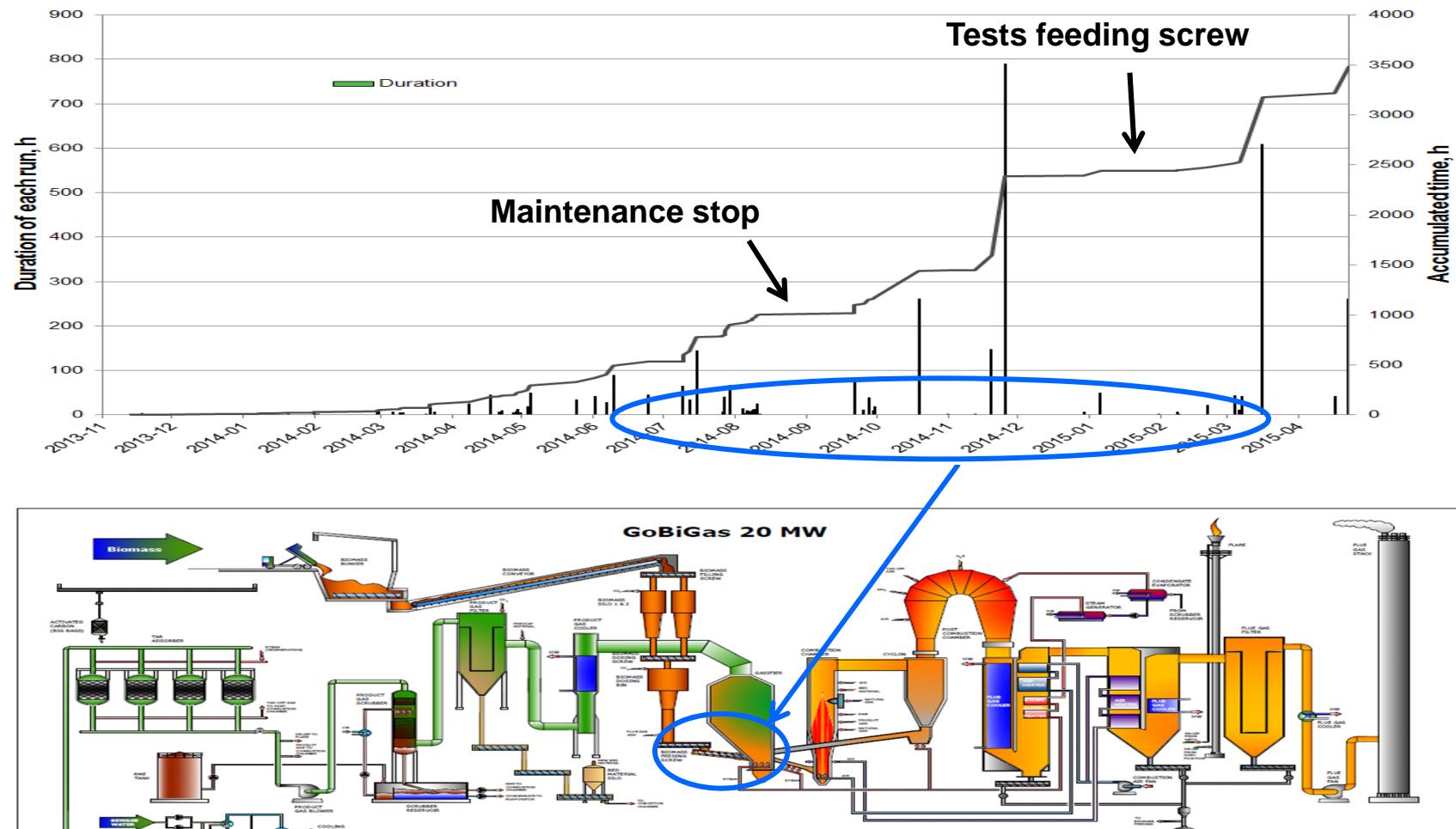
How To Control Tars

Olivine particle from GoBiGas



Referens: Jelena Marinkovic, Henrik Thunman, Pavleta Knutsson, Martin Seemann, Characteristics of olivine as a bed material in an indirect biomass gasifier Chemical Engineering Journal (1385-8947). Vol. 279 (2015), p. 555-566.
Malin Hedenskog

Fuel Feeding



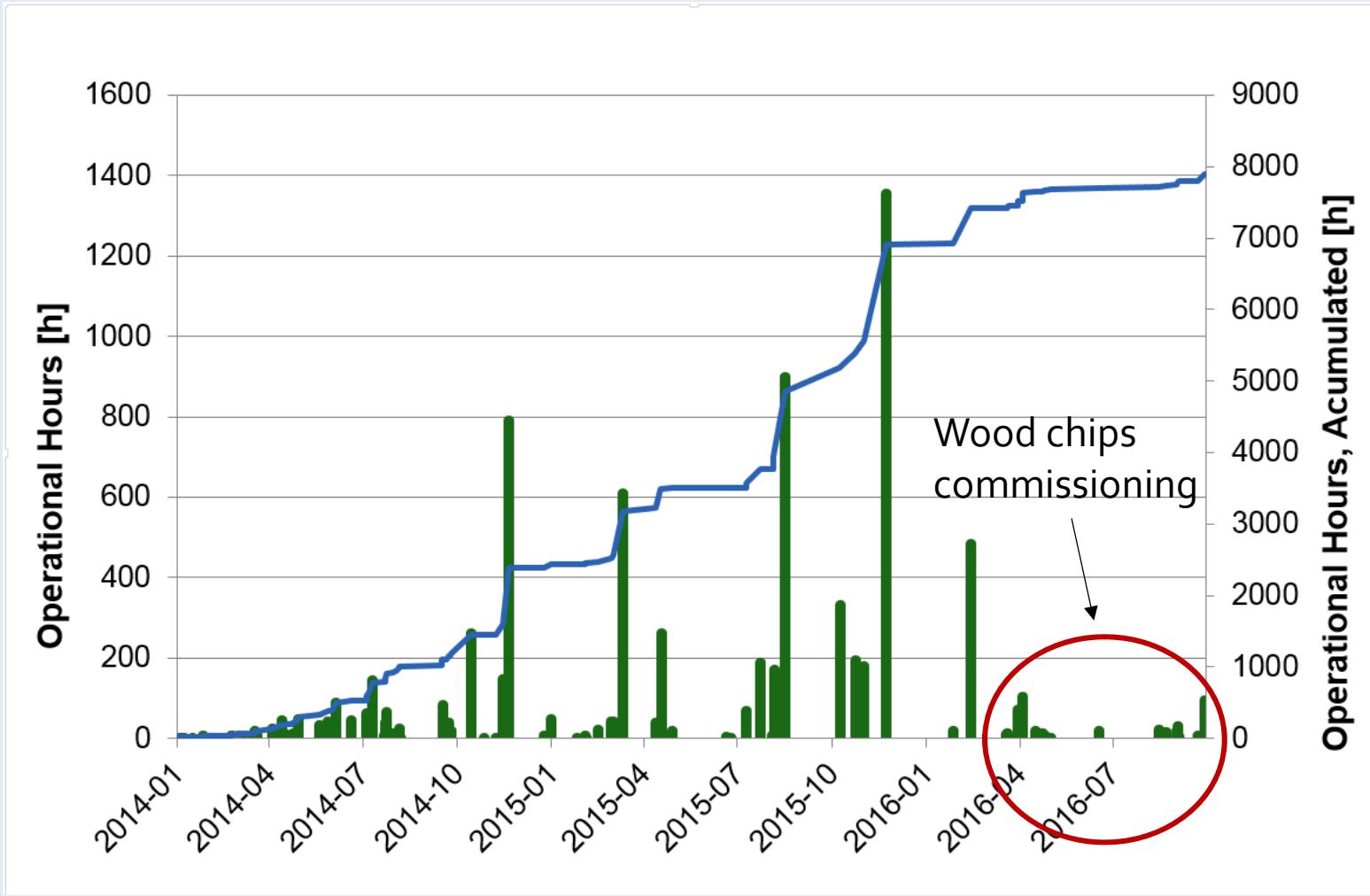
Fuel Feeding Solution

- Large number of strategies tested
- Present solution - the bed height is lowered, limiting heat transport by bed material.
- > 1300 hrs. of continuous operation without stops related to clogging (so far)



Picture by Dr. Claes Breitholtz at Valmet Power AB

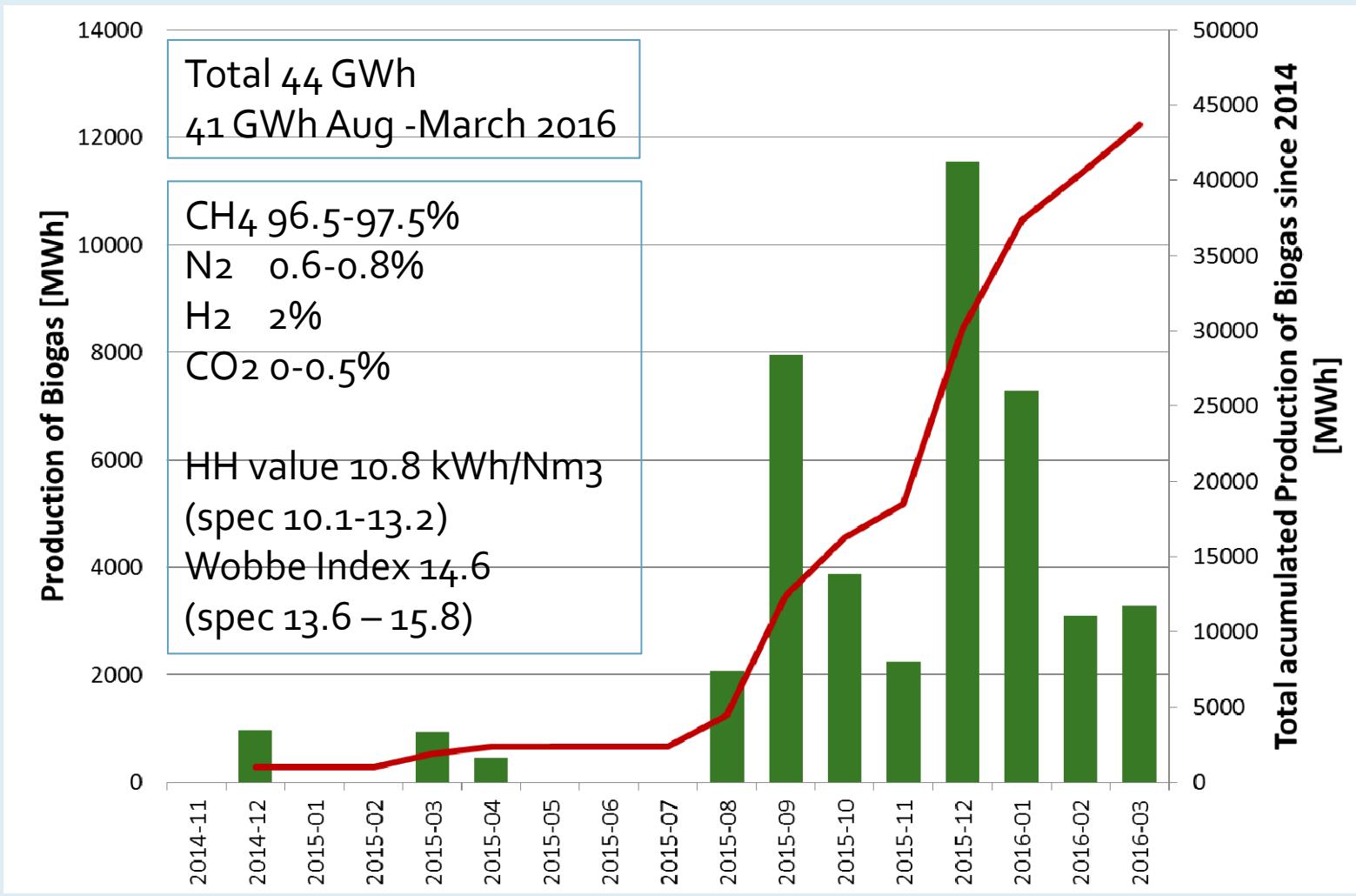
Gasification Availability ~ 8000 hours



Gasification - Performance Test (Wood Pellets)

Flue gas emissions	Guarantee	Measured	
Dust (24 hr average)	10	< 1.4	mg/Nm ³ @ 6% O ₂
CO (24 hr average)	500	109	mg/Nm ³ @ 6% O ₂
NOx as NO ₂ (1 year average)	95	96	mg/Nm ³ @ 6% O ₂
N ₂ O (24 hr average)	20	3.2	mg/Nm ³ @ 11% O ₂
NH ₃ (24 hr average)	10	4	mg/Nm ³ @ 11% O ₂
Product gas	Guarantee	Measured	Unit
Capacity	24.3	23.5	MW
Flow	6890	6900	Nm ³ /h
CH ₄	8.3-11.4	8.6	Vol-%
O ₂	<0.1	<0.01	Vol-%
C ₆ H ₆	<15	14.4	g/Nm ³
N ₂	<0.85	0.3	Vol-%
Tar	<20	<10	mg/Nm ³

Bio-methane delivery



GoBiGas as a development site

Ongoing and planned research projects:

- Evaluation of GoBiGas 2014-20
- BioProGRESS 2014-17
- Ash and bed material effects ...2014-16
- Online measurements with FTIR.. 2014-15
- New instruments for online measurement ... 2014-16
- Choice of suitable additives to bed material...2014-17
- Development of measurement facilities at GoBiGas 2015 -17

Conclusions

- GoBiGas is now online
- Major hurdles has been solved in gasification part and the gasifier operates at full load.
- Optimization of carbon beds for benzene removal now restrict the unit to go to full load
- Commissioning of gasification using wood chips, is ongoing.



Thank you for your attention!



www.goteborgenergi.se
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