

*SOFC technology development, in
connection to FFI project Improved life
time for SOFC-APU*

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Improving Lifetime Performance of SOFC for Truck APUs

(Förbättringar av livslängden av fastoxidbränsleceller-APU
för tunga fordons applikationer)

Jan-Erik Svensson, Jan Froitzheim and Hannes Falk Windisch

Energy and Materials
Chemistry and Chemical Engineering
Chalmers University of Technology

Rolling homes that need electricity

Why trucks are idling?



- Electricity is needed during breaks for
 - Cooling
 - Heating
 - Fridge
 - Lighting
 - Radio, PC, TV
 - Etc.



Advantages with SOFC-APU



SOFC-APU can operate on diesel

- No extra tank required
- No new infrastruktur required
- An SOFC-APU is quiet...
- More effective than diesel engine (Efficiency 35%)

There are several types of fuel cells, the most common are:

•**PEM (Polymer Electrolyte Membrane Fuel cells)**

Operate at 80 °C, high efficiency, fast start up, high sensitivity for fuel impurities

•**SOFC (Solid oxide fuel cells)**

Operate at 600-900 °C, high efficiency, fuel flexibility, high-temperature corrosion

Projectpartners



CHALMERS



Objectives

Improving Lifetime and Performance of SOFC for Truck APUs - In a cost efficient way

 Metallic Interconnect is the key! (Up to 40% of the cost of a stack!)

This project tries to mitigate three main causes of stack degradation in relation to the interconnects,

- cathode side oxidation
- chromium evaporation and
- anode side oxidation, that diminishes power output and can lead to stack failure

The idea behind the proposal is to resolve these issues in a cost-effective way, using standard ferritic FeCr strip steel protected by multi-layered nano coatings

Outline

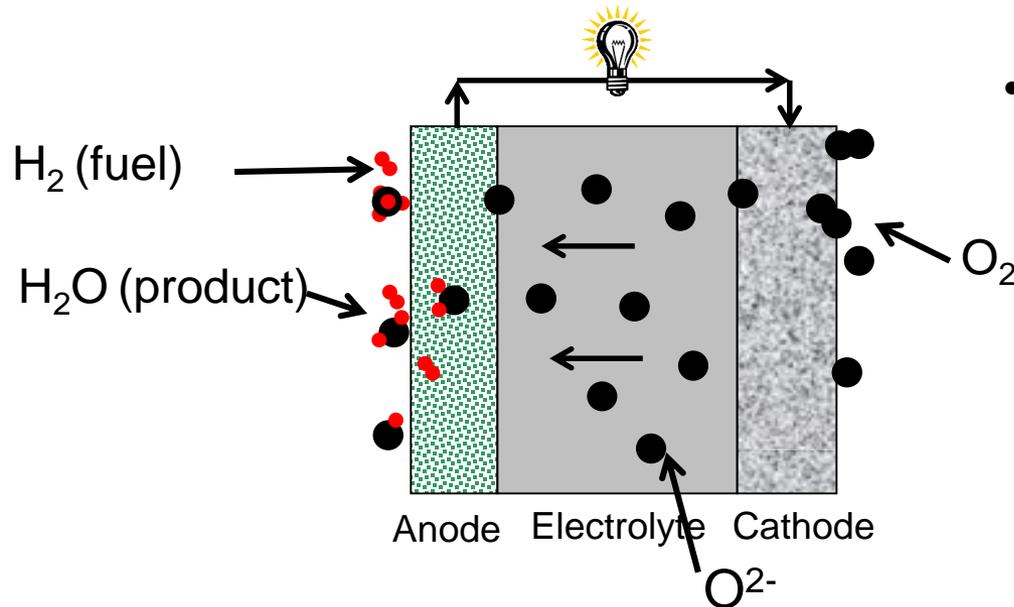
Part I: Overview SOFC Technology

Part II: Recent results from the FFI project

Solid Oxide Fuel Cell (SOFC)

Advantages

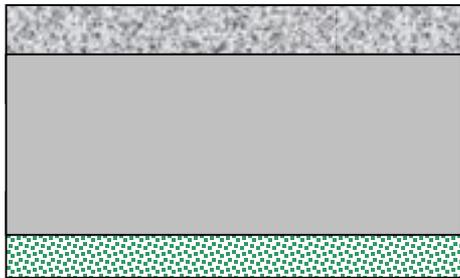
- High electrical efficiency
- O^{2-} conductive electrolyte
 - Fuel flexibility (H_2 , natural gas, biogas.. diesel)
- High operating temperature
 - No need for expensive catalysts such as Pt



The electrolyte is a oxygen ion conducting material (600-900 °C)

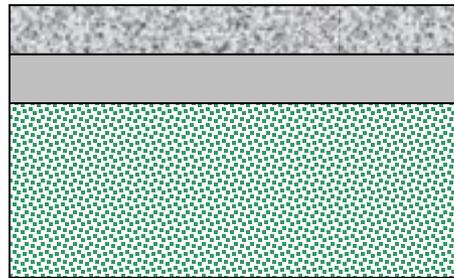
Solid Oxide Fuel Cell (SOFC)

Electrolyte supported



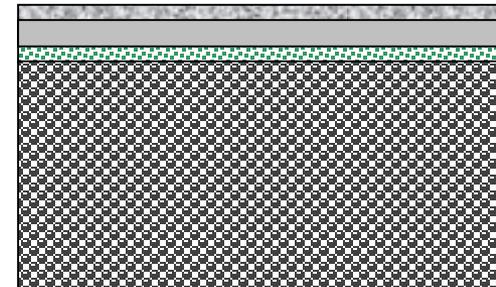
>800°C

Anode supported



650-800°C

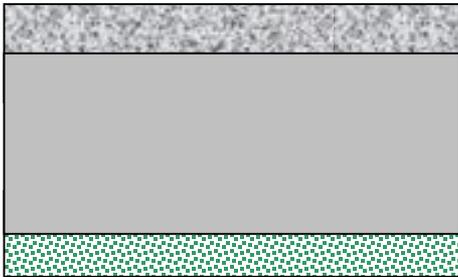
Metal supported



<700°C

Solid Oxide Fuel Cell (SOFC)

Electrolyte supported



>800°C



Mainly military applications (APU)



unmanned under water vehicle

military ground vehicle APU



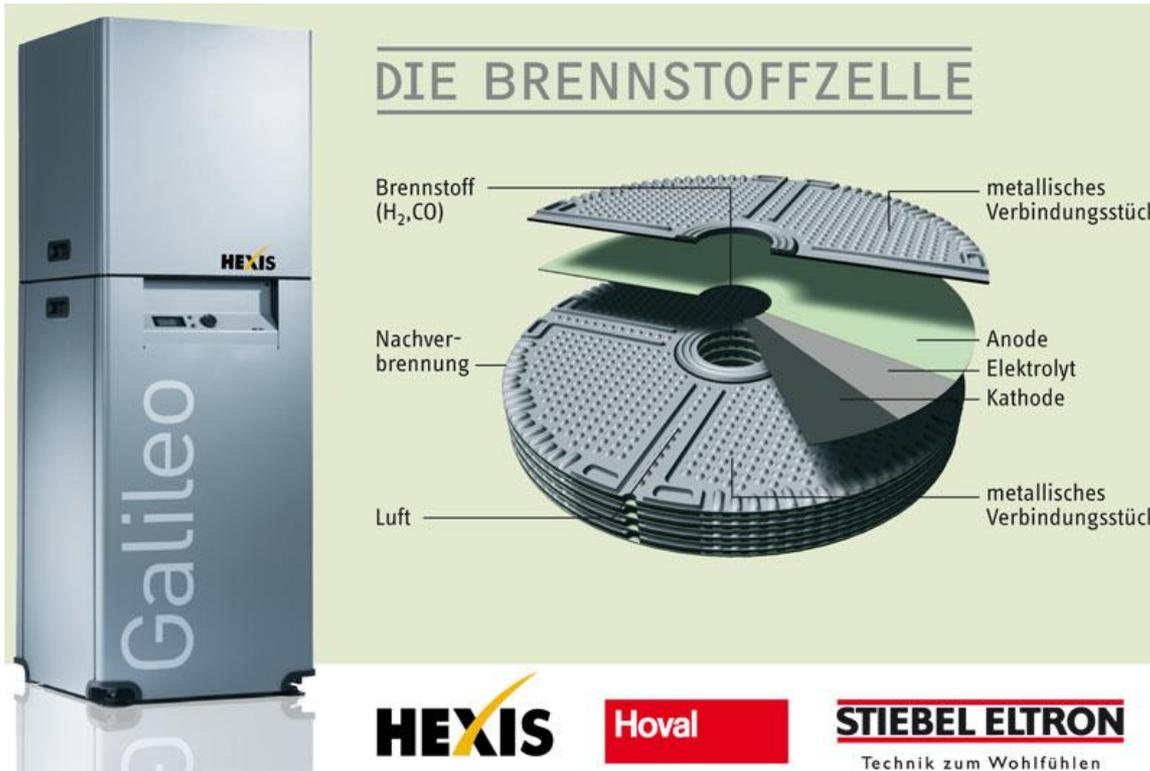
unmanned aerial systems

power systems for lunar and Martian landers.



Hexis (Viessmann)

HEXIS



Elektrolyte supported design

1 kW_{el}

1.8 kW_{heat}

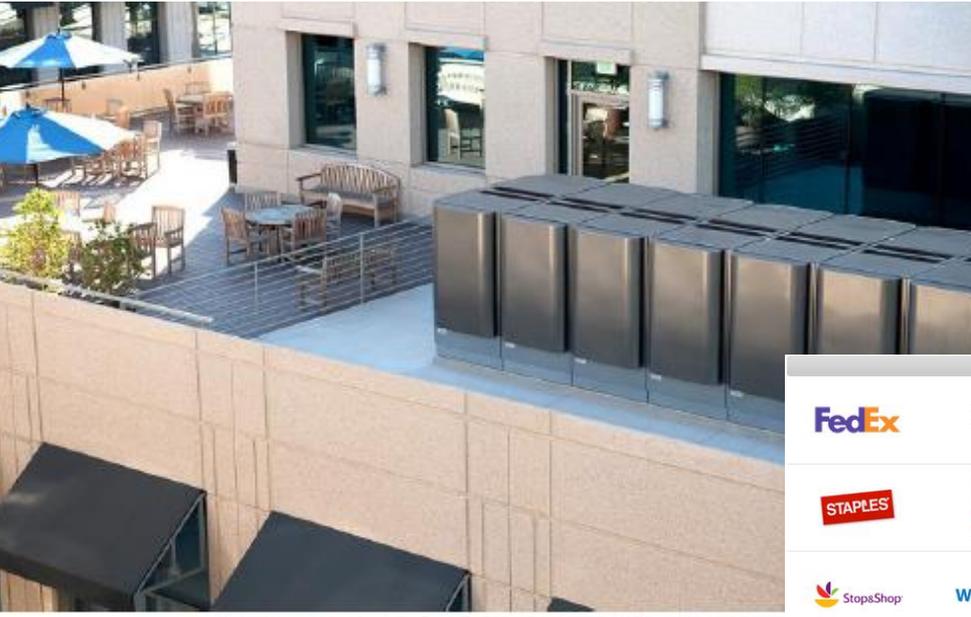


For a Better Tomorrow
AISIN GROUP



46.5% is achieved — with an overall energy efficiency of 90.0%

Bloom Energy



- Bloom: ~100 MW installed

Banking, Real Estate and Financial Services			
Manufacturing			
Food and Beverage			
Retail and Logistics			
Data Centers			
Biotechnology and Healthcare			
Government and Military			
Utilities			
Nonprofits and Universities			
Entertainment			



powered by
staxera:

- Sunfire bought Staxera
- Located in Dresden/Germany
- Focus on both SOFC and SOEC
- rSOC Reversible SOC

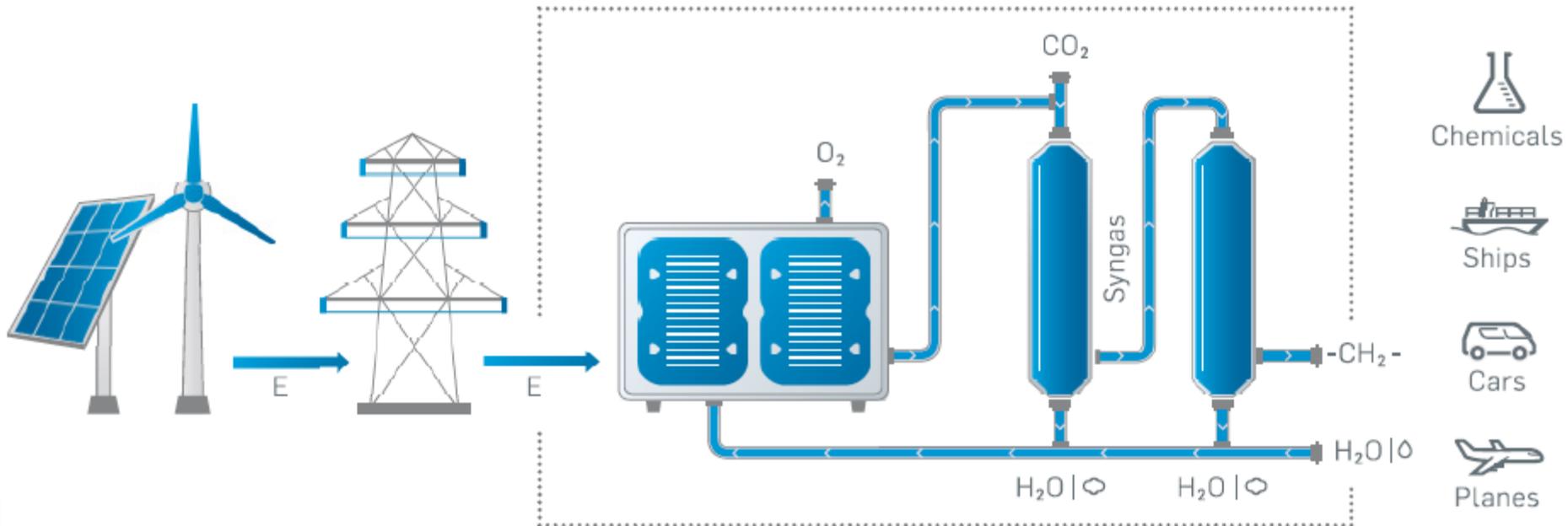


SOEC Power to liquid process:

Process efficiency 70%

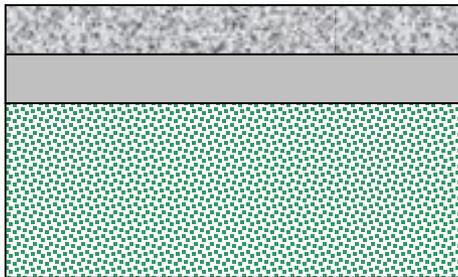
SOEC efficiency >90%

Cost (500t/day) ~1€/liter



Solid Oxide Fuel Cell (SOFC)

Anode supported



650-800°C





Solid Power (SOFCpower and Ceramic Fuel Cells)

ENGEN™ 2500



Scale: refrigerator



Scale: dishwasher

BlueGEN



Product specs

- Electricity power output (net, AC)
- Electric efficiency (net AC, LHV)
- Cogeneration efficiency (LHV)
- Modulation range
- Installation
- Grid connection

EnGen-2500

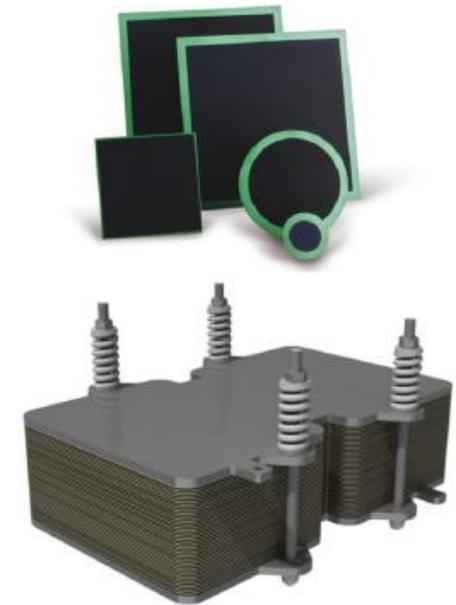
2.5 kW
50%
90%
1:3
Floor standing
On-grid

BlueGEN

1.5 kW
60% ←
85%
1:3
Floor standing
On-grid

60% electric =Record!
(74% DC single pass)

- ≡ Concentrating on solid oxide fuel cell (SOFC) technology
- ≡ *Elcogen AS* was founded in 2001 in Estonia as *unit cell manufacturing company*
- ≡ Elcogen AS has its own production facilities for unit cell production
- ≡ *Elcogen Oy* was founded in 2009 in Finland as *stack manufacturing company*
- ≡ More than 30 active customers worldwide
- ≡ Elcogen AS and Elcogen Oy are privately owned limited companies



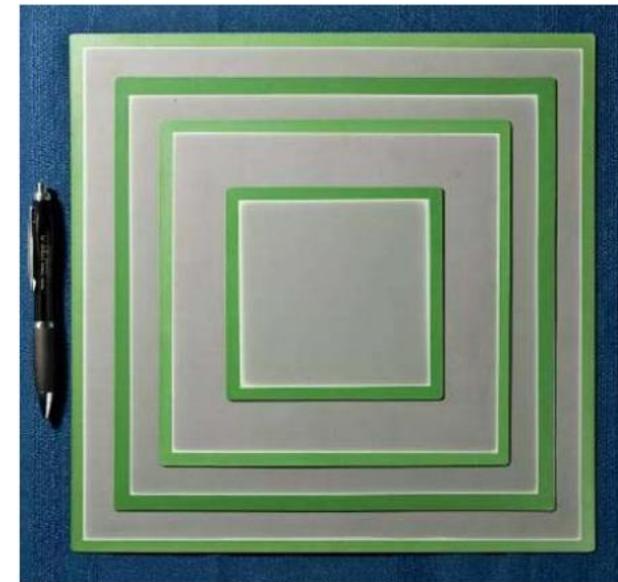
Elcogen production facilities

- New production facilities for Elcogen unit cells was opened in July 2014 in Tallinn, Estonia
- First stage ramp-up capability 10 MW annual unit cell production
- Elcogen stack production line under validation in Vantaa (Helsinki area), Finland
- Pilot production line enables 1 MW annual stack production





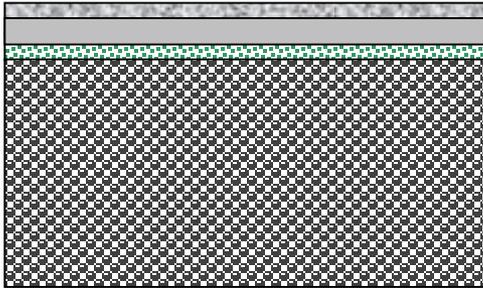
Versa Power/ Fuel Cell Energy



33 x 33cm cells

Incorporated the larger-scale SOFC components into fuel cell stacks as large as 60 kilowatts (kW).

Metal supported

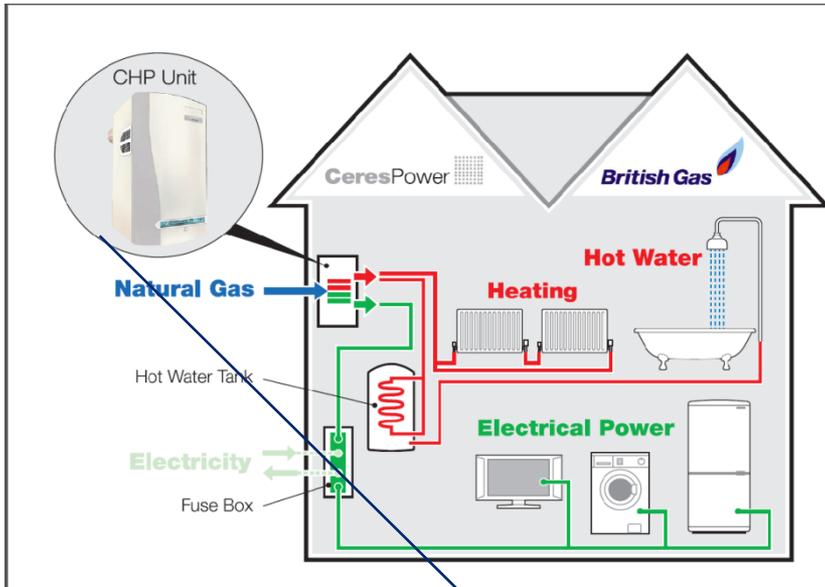


<700°C

CeresPower®

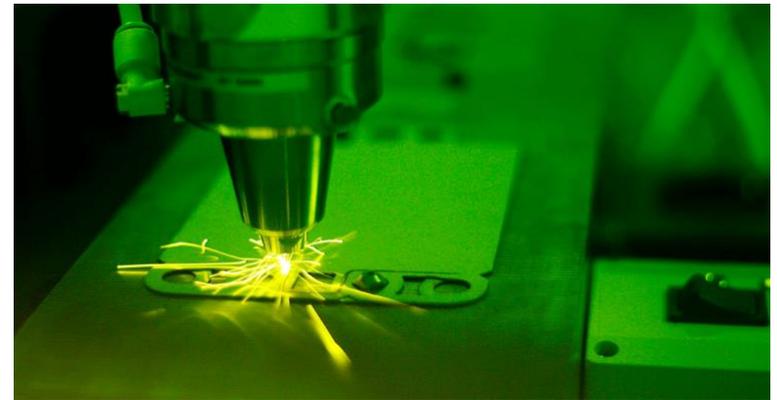
PLANSEE

Ceres Power



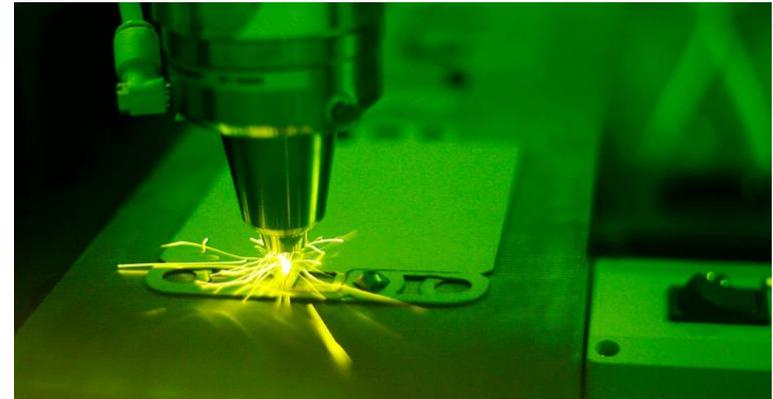
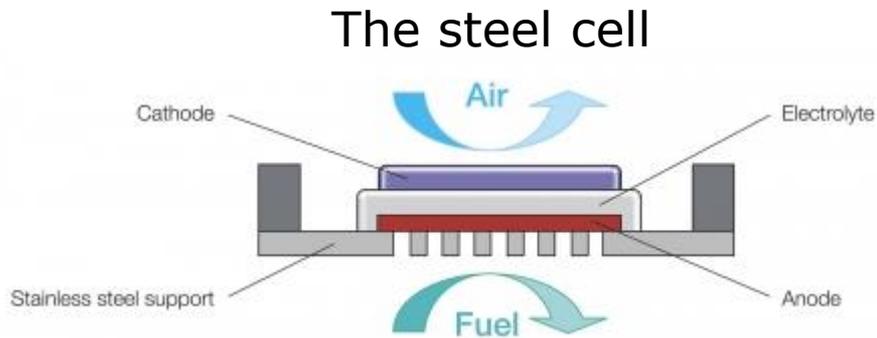
Ceres Power:

- Low temperature ($<600^{\circ}\text{C}$), low cost approach
- 97% of the stack is steel – 3% ceramics

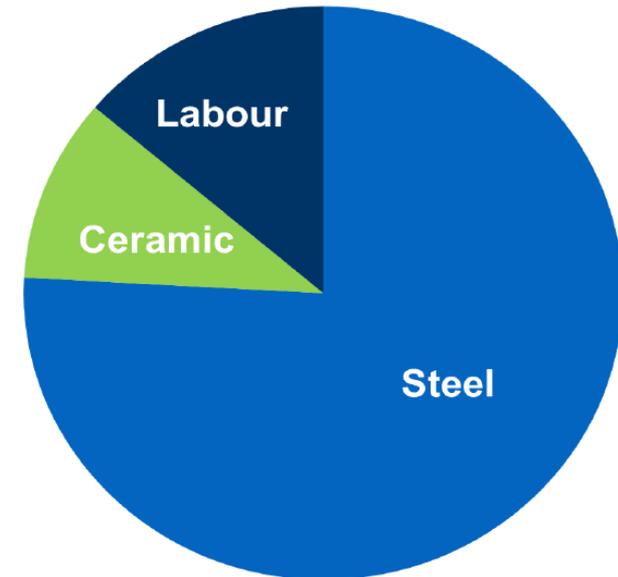


Source: <http://www.cerespower.com/ProductOverview/ResidentialCHP/>

Metal supported FC



- 50% electrical efficiency (goal is 55%)
- Natural Gas, steam reforming
- $< 600\text{ }^{\circ}\text{C}$ \Rightarrow low cost materials
- Start up time < 30 min



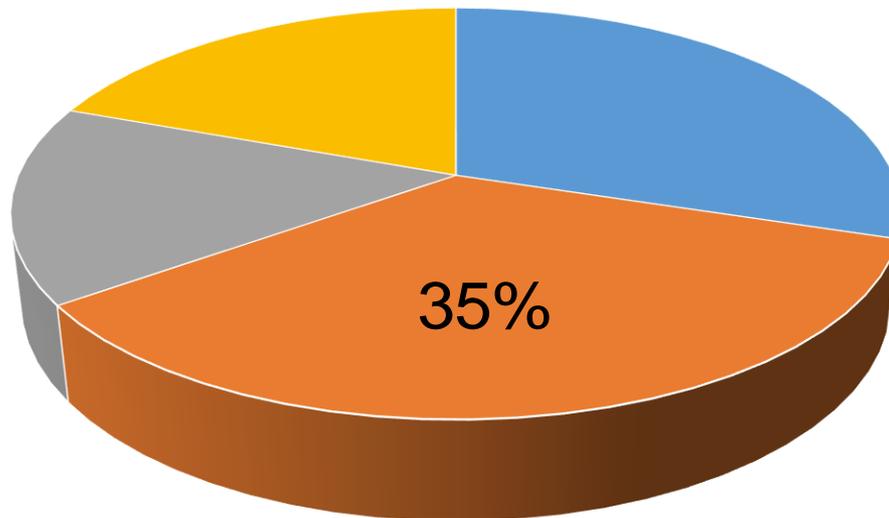
Outline

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Cost analysis 1kW Stack

1kW Stack Manufacturing Cost
(50 000Units)

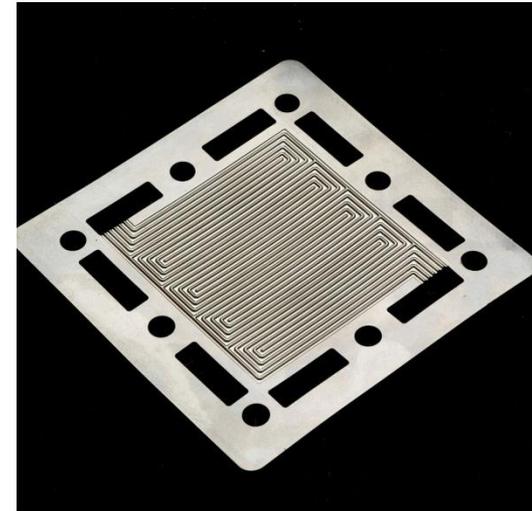


- Cells
- Interconnects
- Sealing, End plate etc
- Assembly Hardware

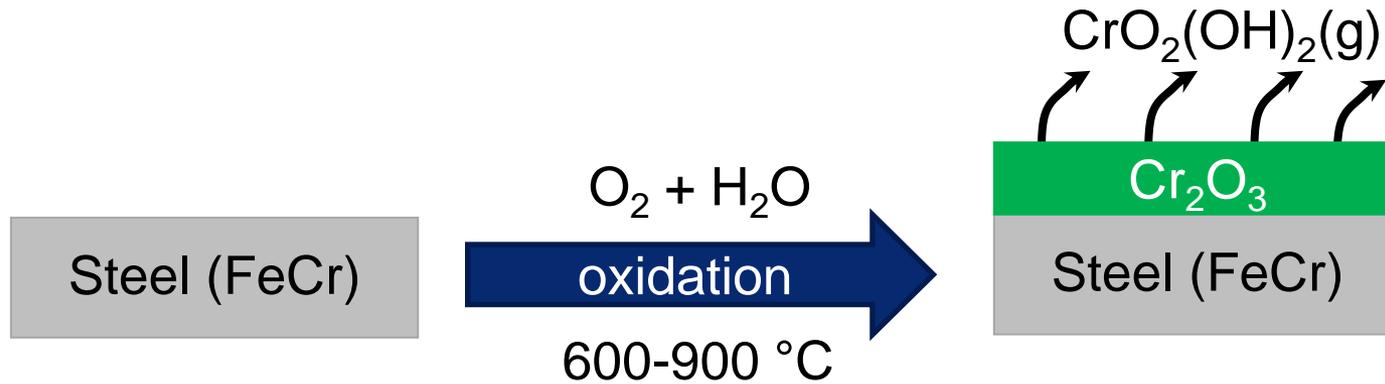
Source: Battelle study prepared for US DOE (2014)

Ferritic Cr_2O_3 -forming steels as interconnect material in SOFC

- Similar thermal expansion as the ceramics used in SOFC
- Good electrical and thermal conductivity
- Form conductive oxide scales (Cr_2O_3)
- Formability
- Cheap to produce



However

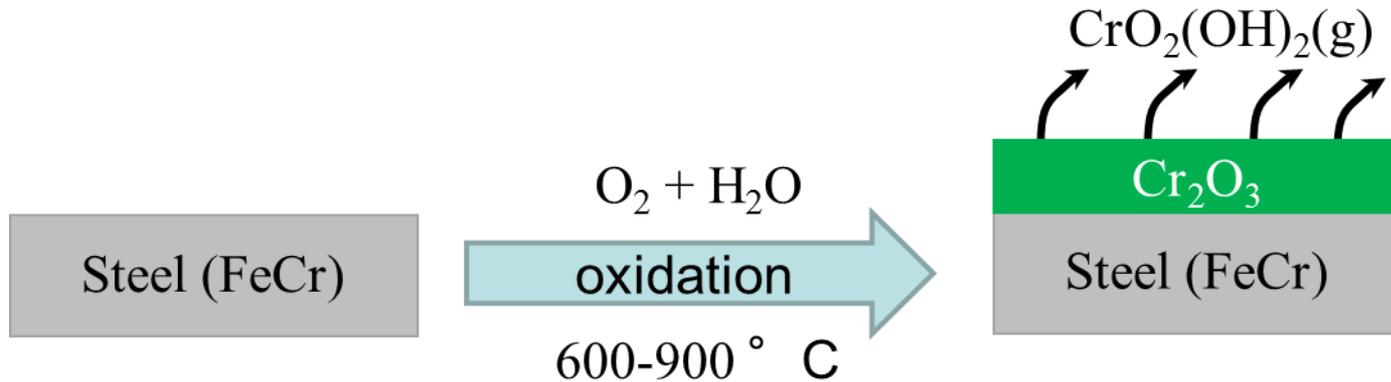


Oxide scale growth → increased electrical resistance

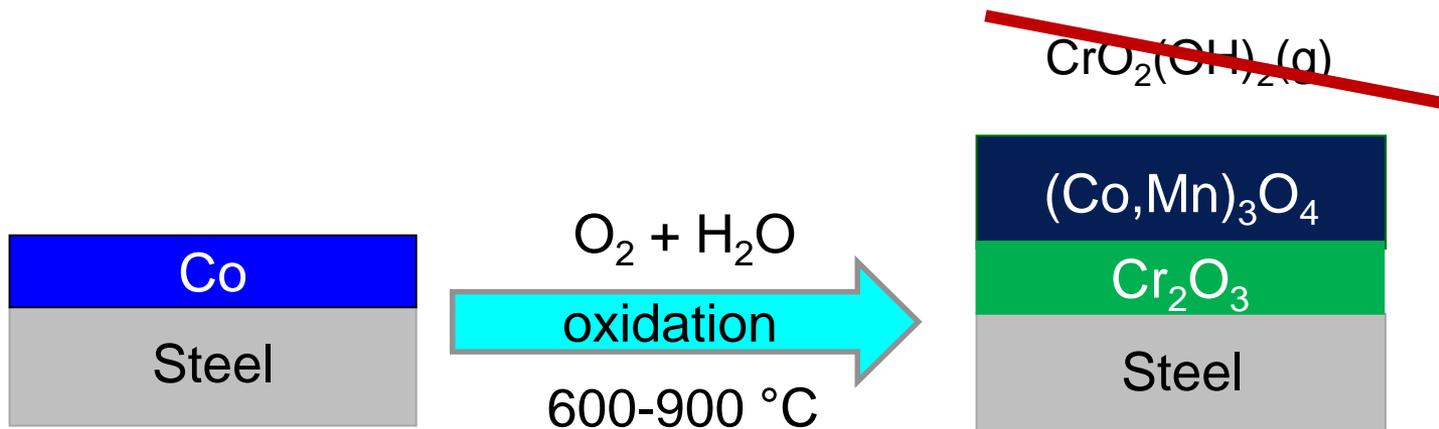


→ Cathode poisoning

How to reduce Cr vaporization?

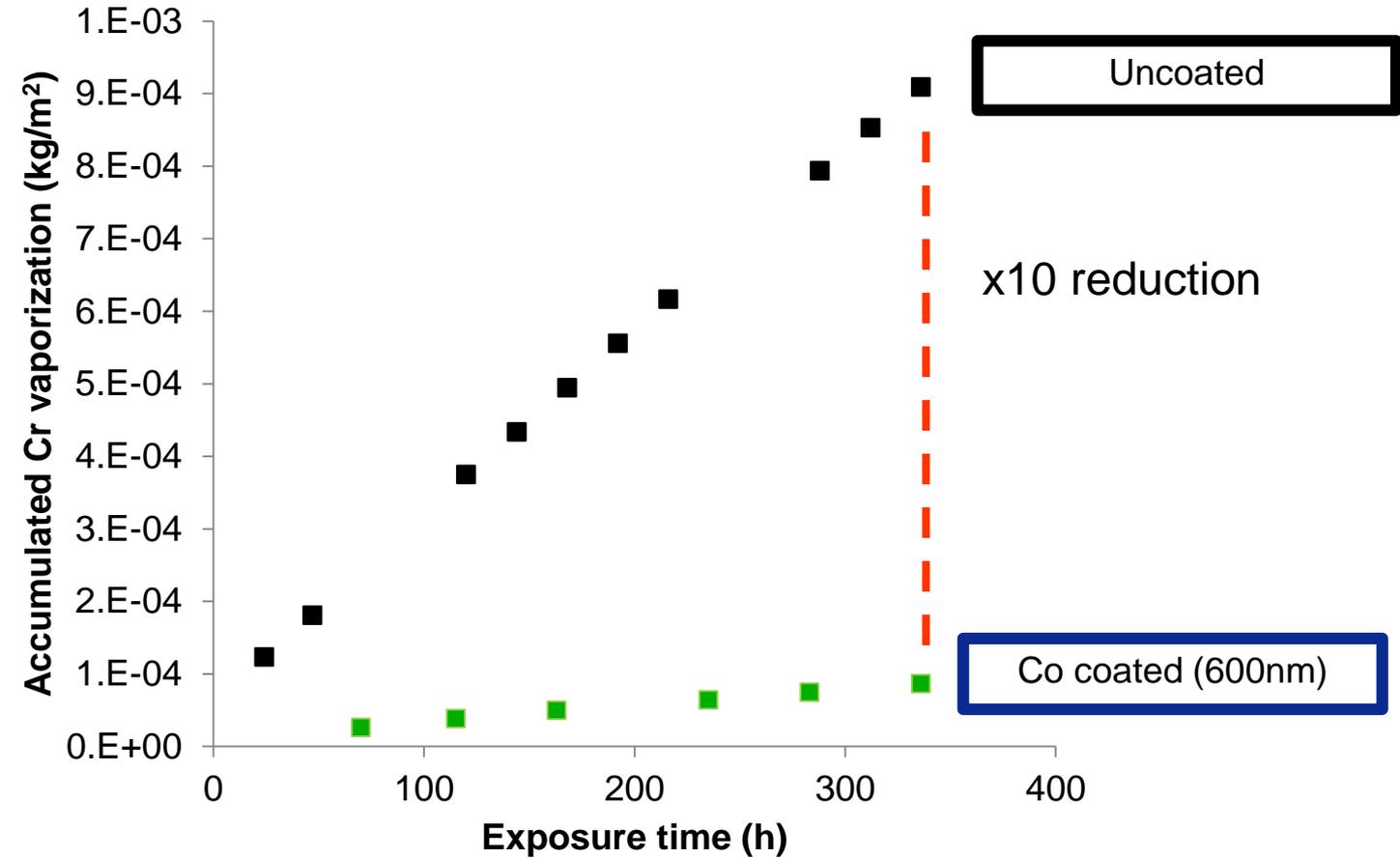
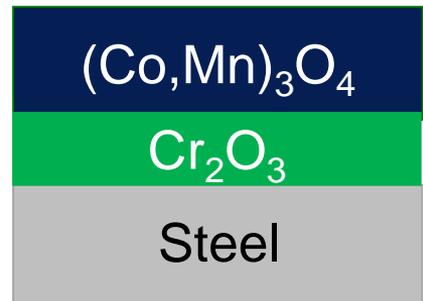
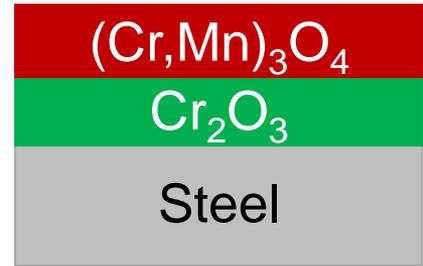


Our approach apply metallic nano coatings:



Cr vaporization

Air, 850 °C

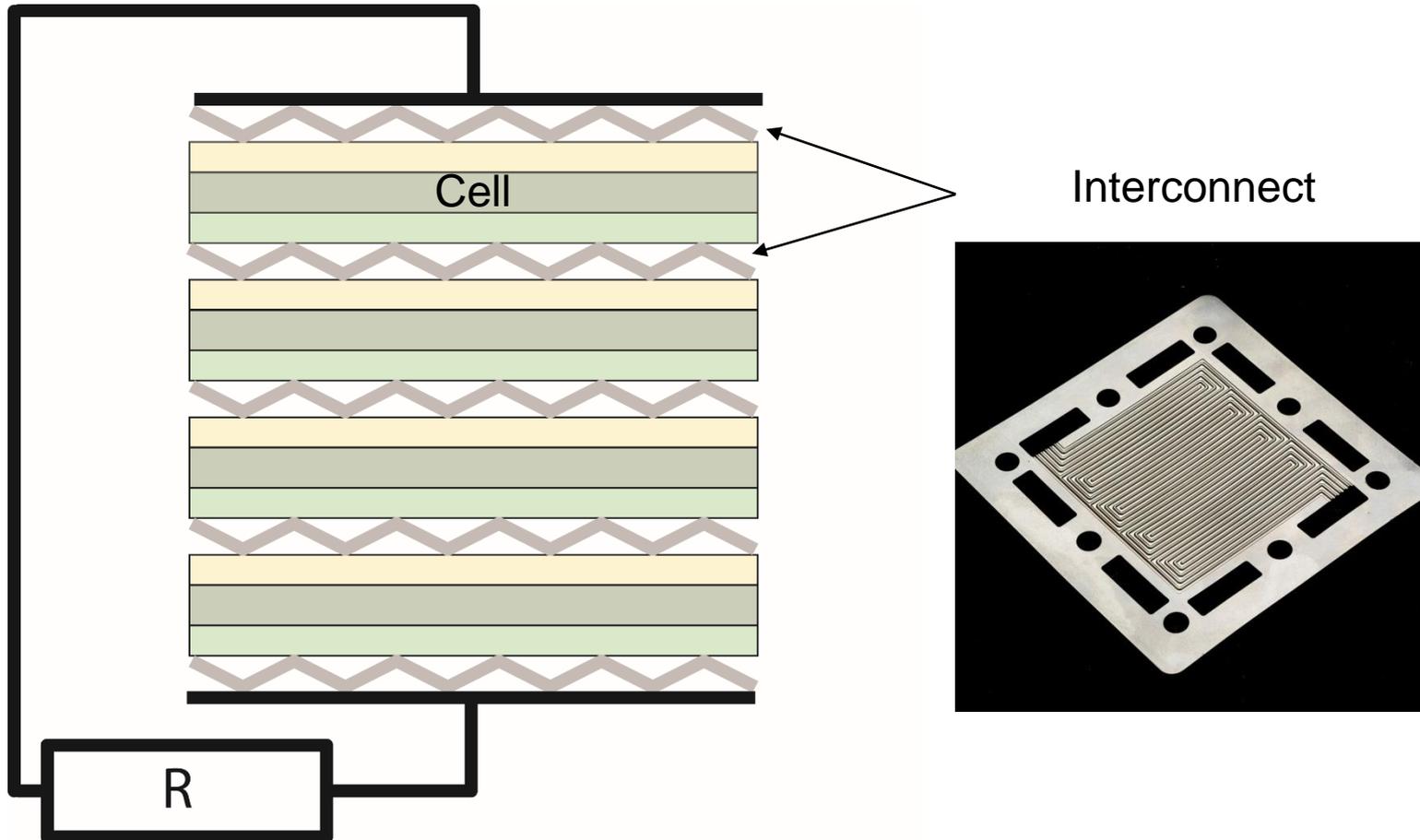




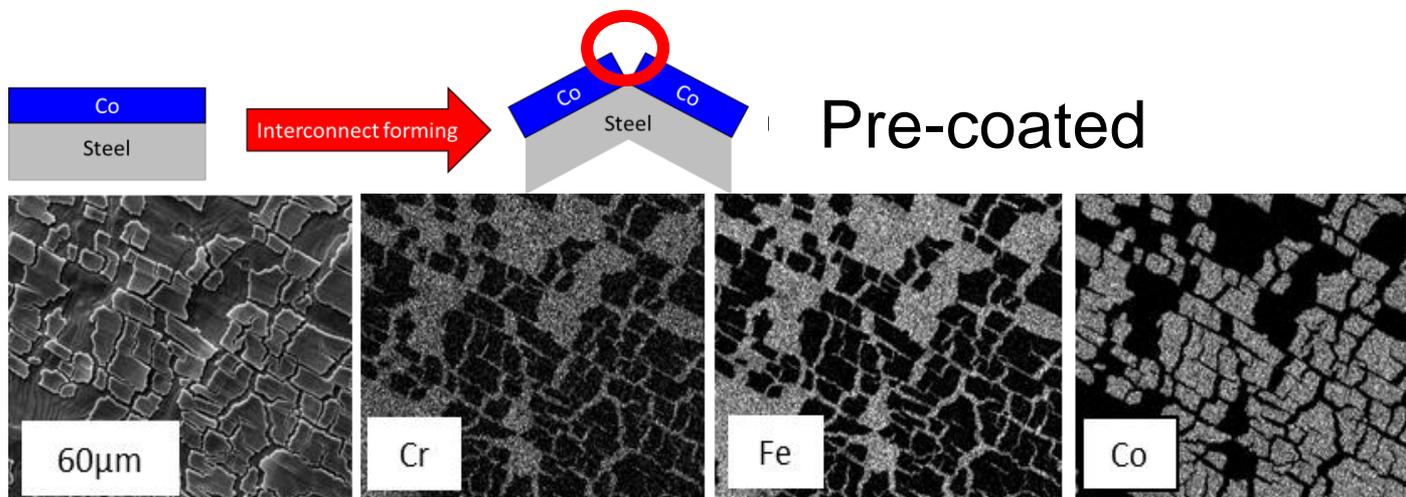
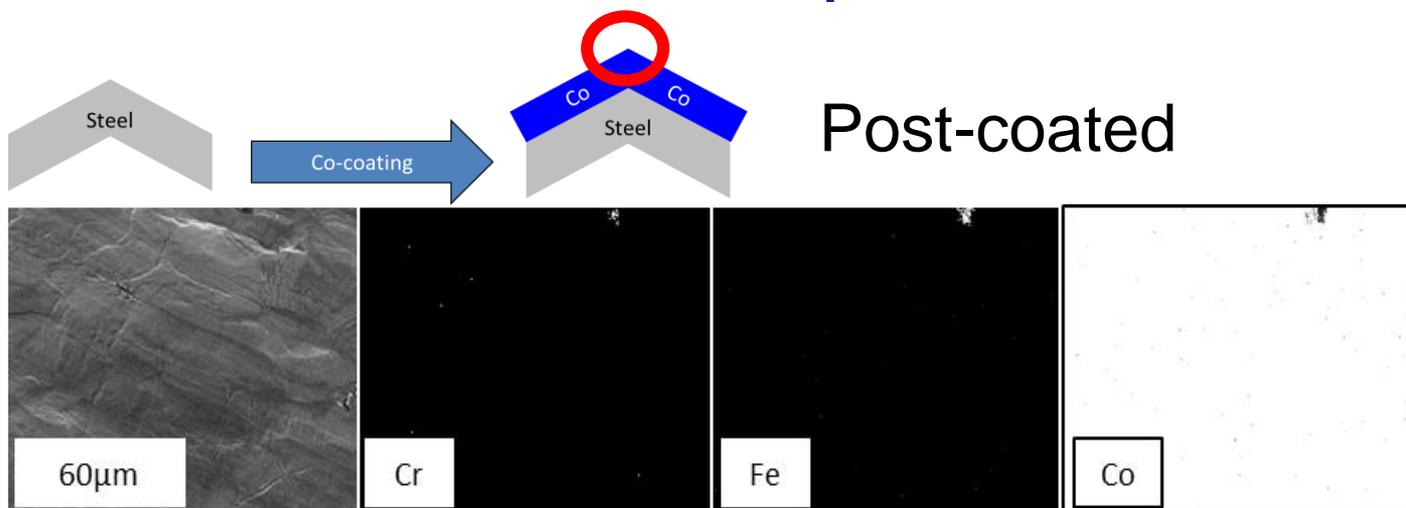
The pre-coated concept



The interconnect material has to be shaped in a way to allow for gas distribution

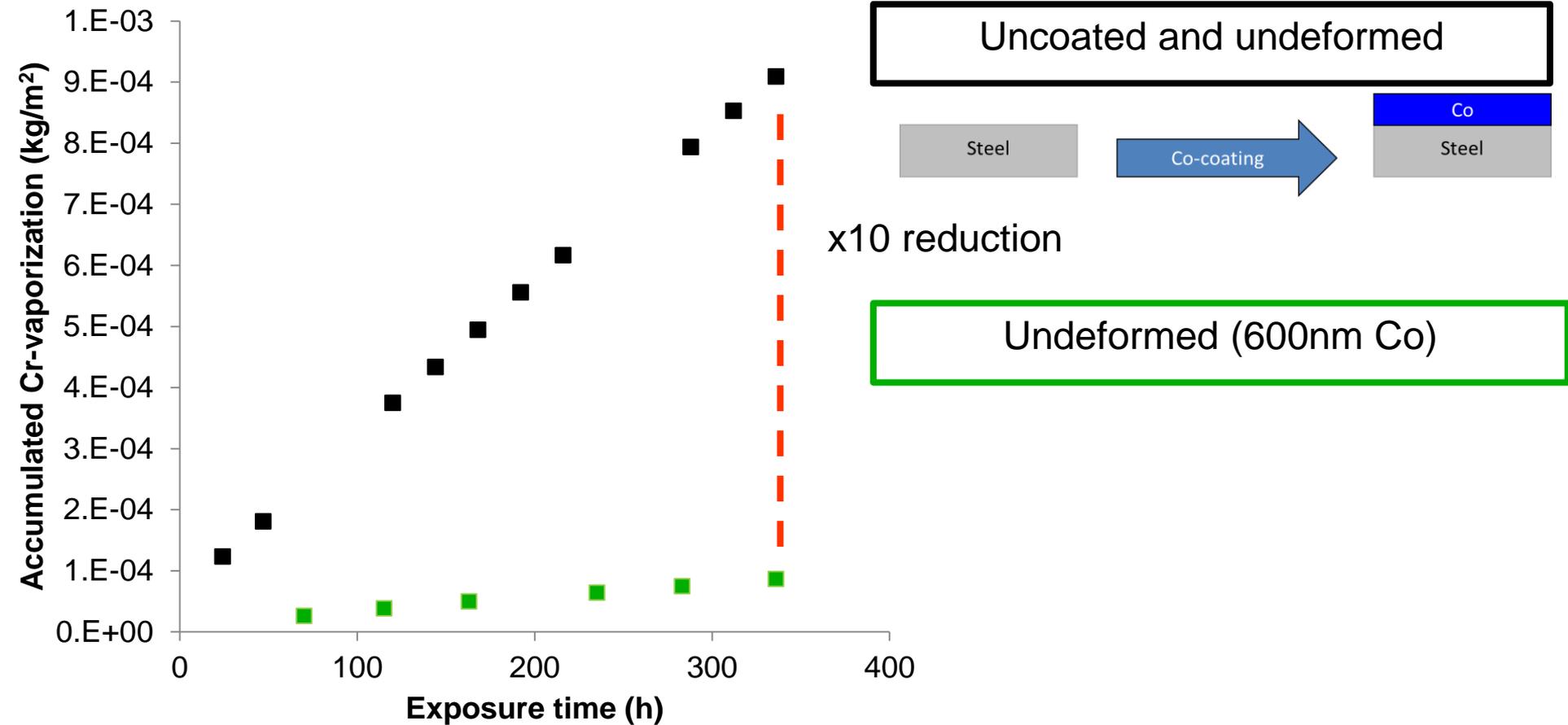


Before exposure



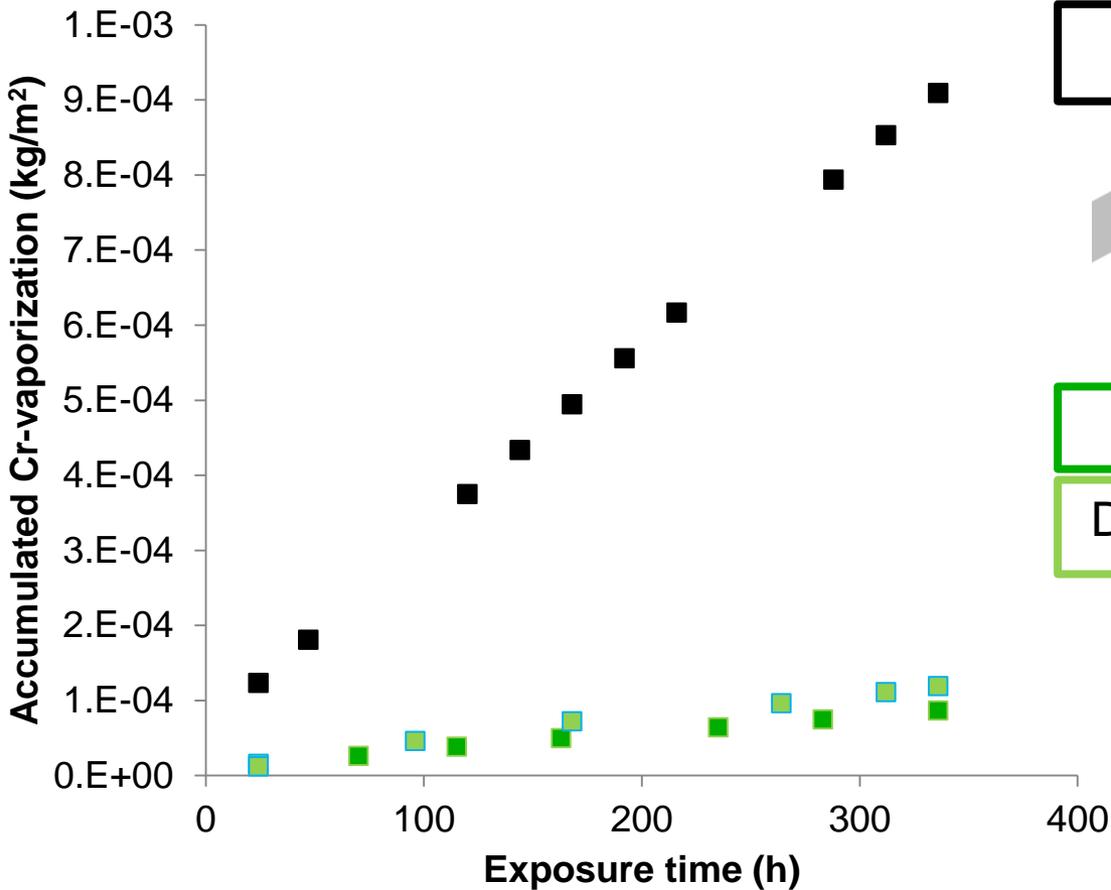
Cr vaporization

Air, 850 °C

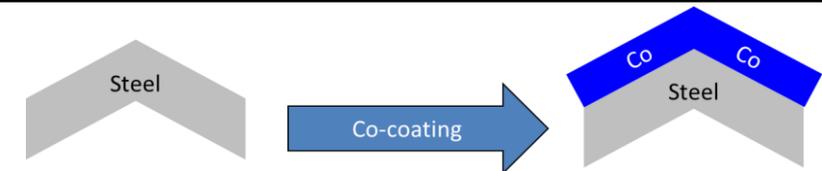


Cr vaporization

Air, 850 °C



Uncoated and undeformed

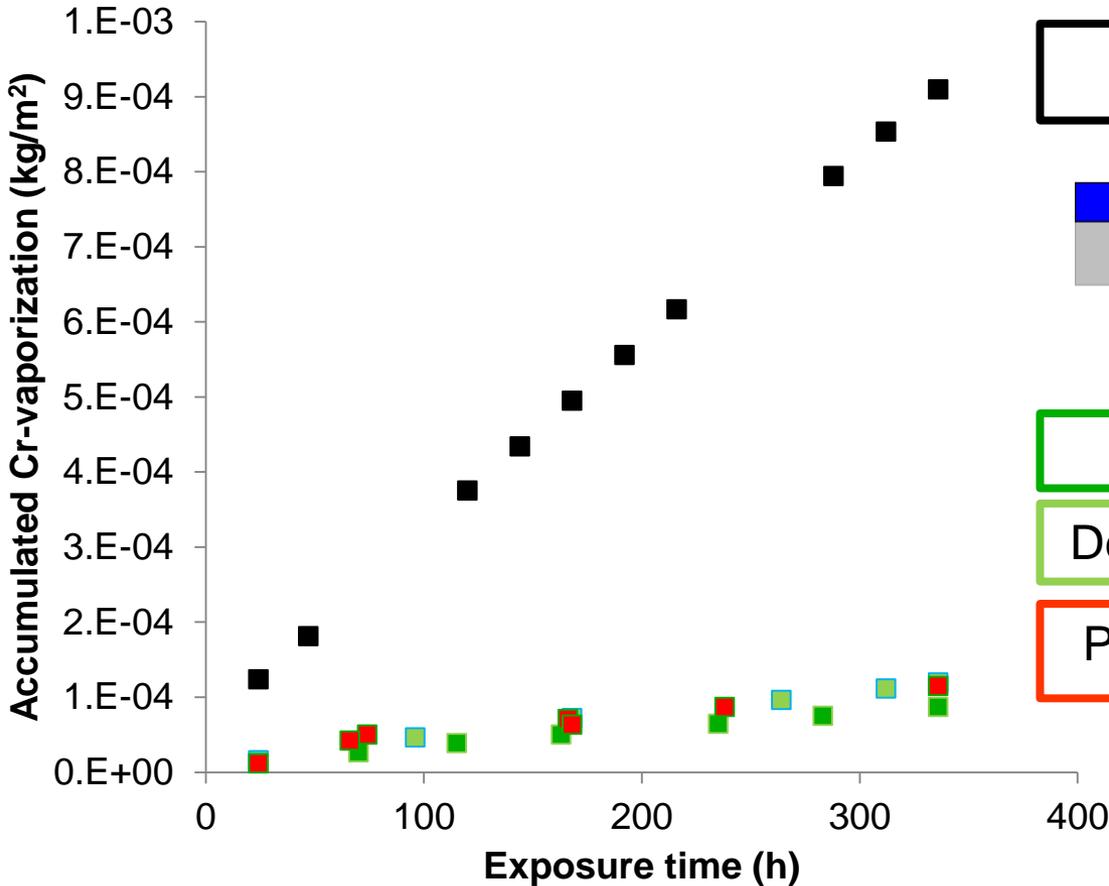


Undeformed (600nm Co)

Deformed + post-coated (600nm Co)

Cr vaporization

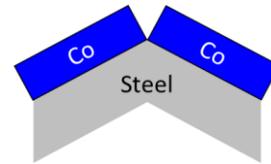
Air, 850 °C



Uncoated and undeformed



Interconnect forming



Undeformed (600nm Co)

Deformed + Post-coated (600nm Co)

Pre-coated + Deformed (600nm Co)

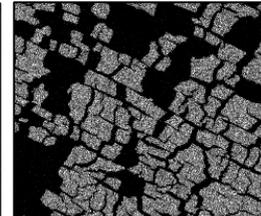
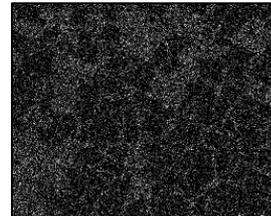
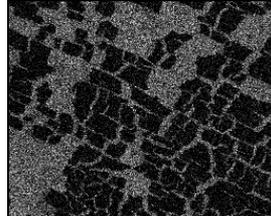
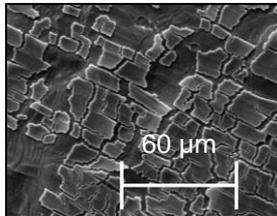
No signs of increased Cr-vaporization after mechanical deformation/stamping

Cr

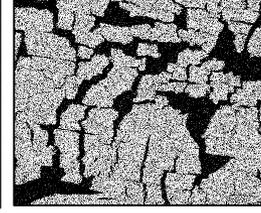
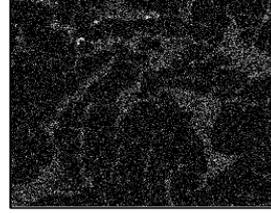
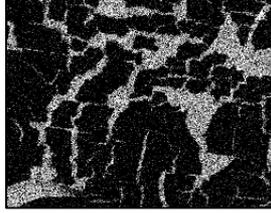
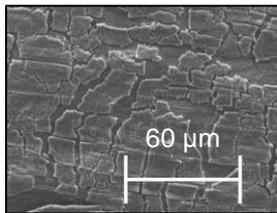
Mn

Co

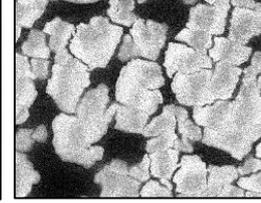
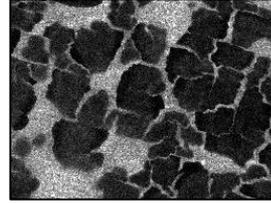
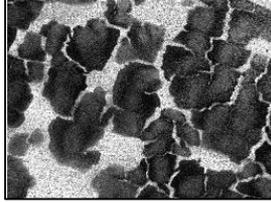
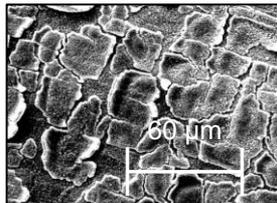
Unexposed:



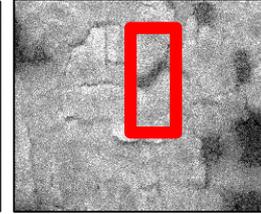
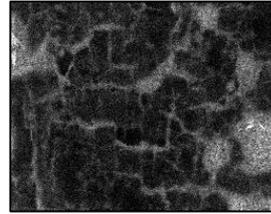
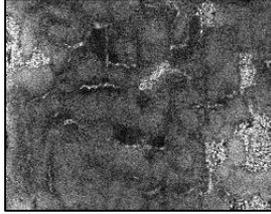
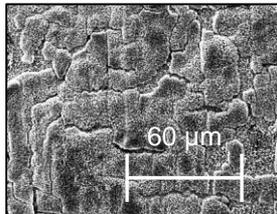
6 minutes:



8 hours:



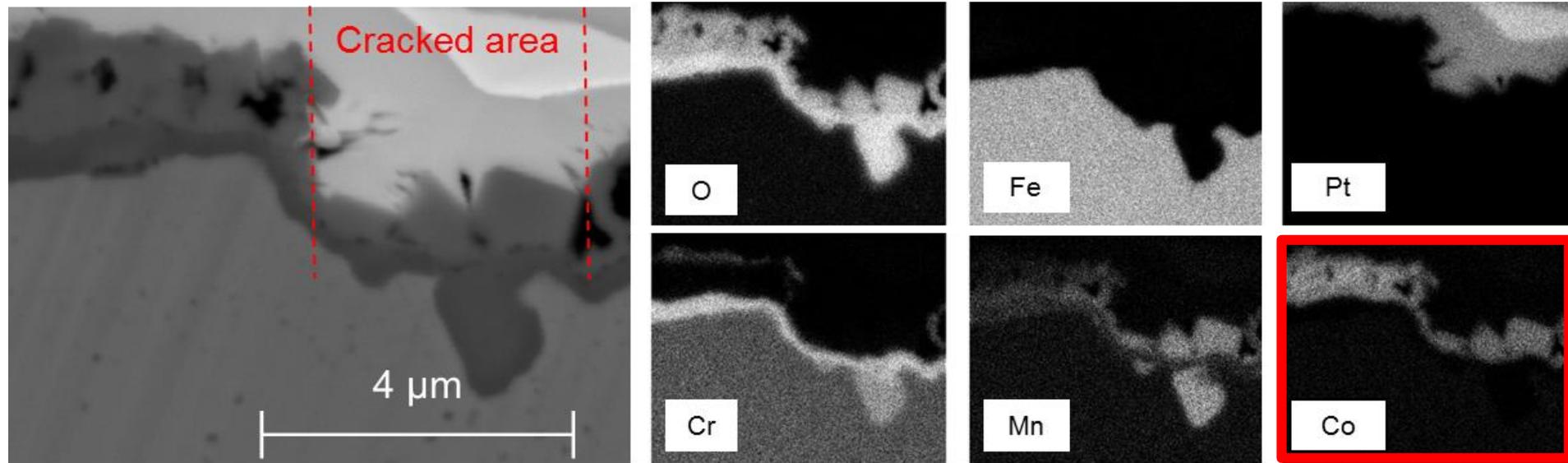
24 hours:



Mn enrichment within the cracked area

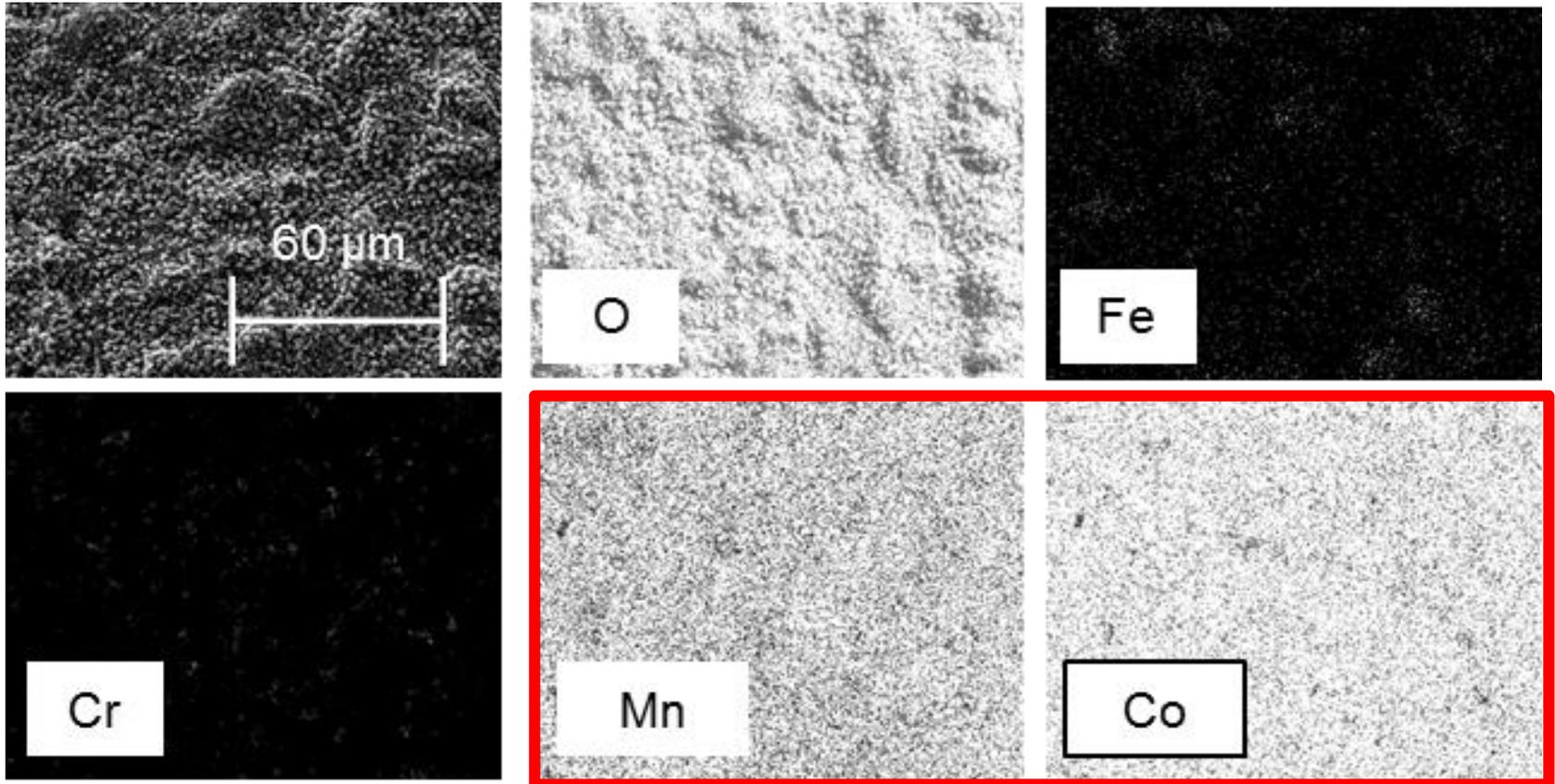
More homogenous Cr, Mn and Co signal after 24 h

24 h (Air, 850 °C):



Thin Co-rich layer within the cracked area
Growth of $(\text{Co,Mn})_3\text{O}_4$ crystals within cracked area

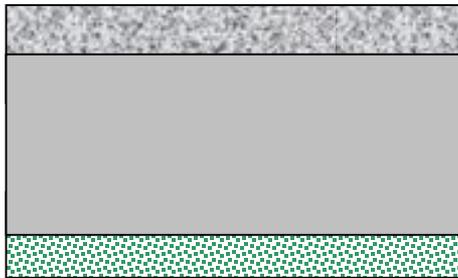
336 h (Air, 850 °C):



Surface homogenously covered by an oxide rich in Co and Mn

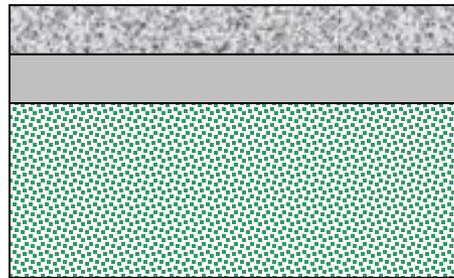
Solid Oxide Fuel Cell (SOFC)

Electrolyte supported



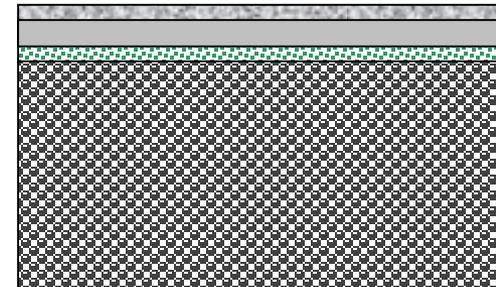
>800°C

Anode supported



650-800°C

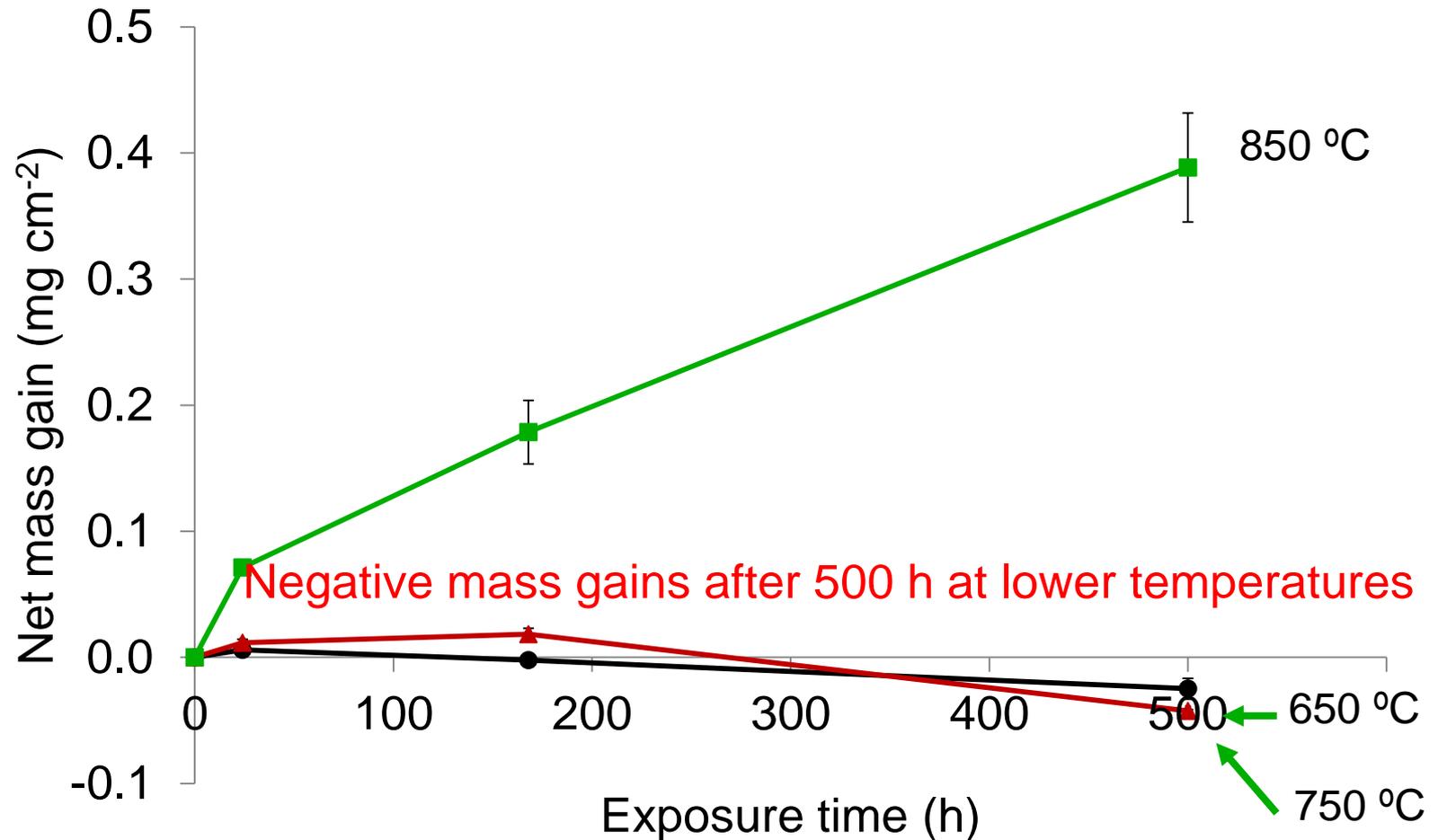
Metal supported



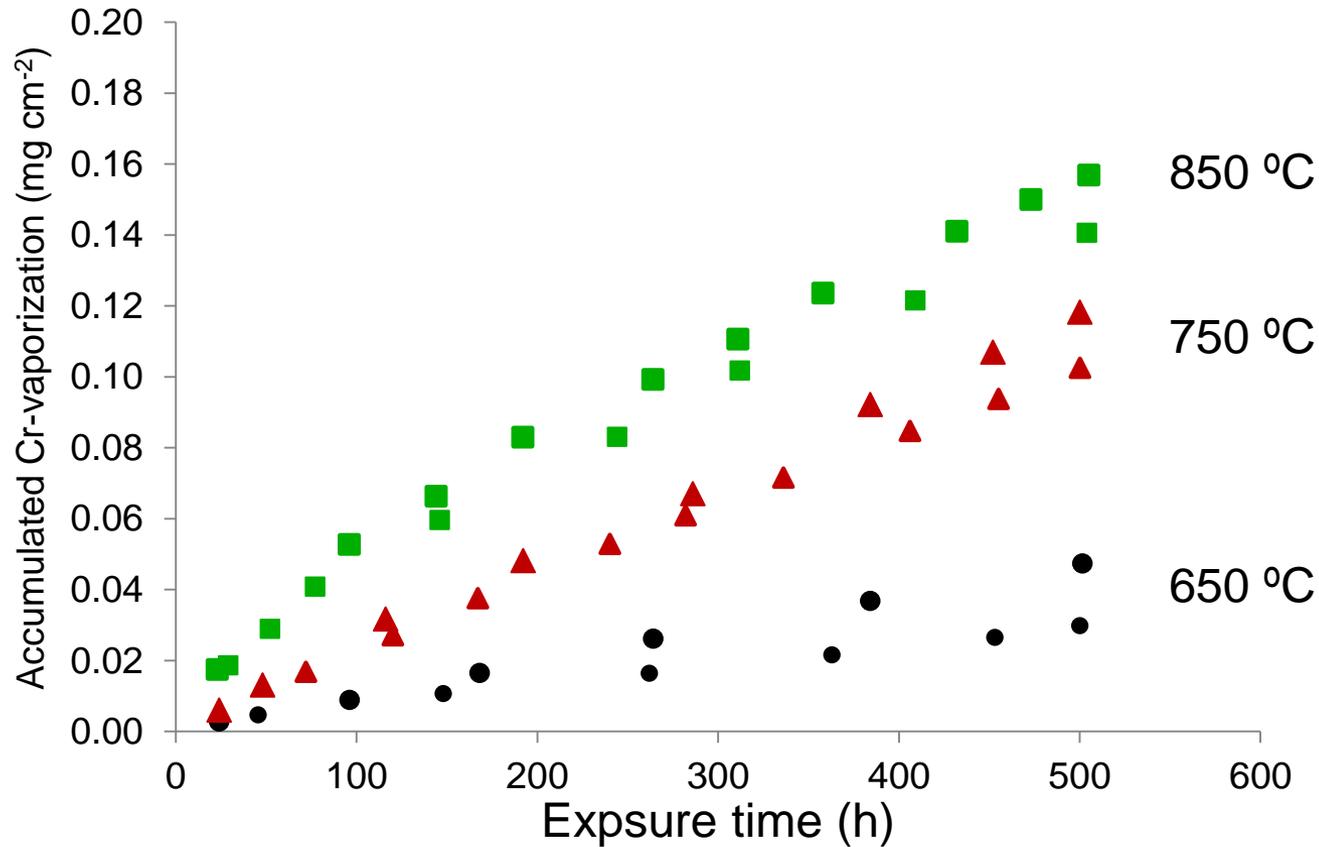
<700°C

Operating temperature for SOFC systems lies in between 600-900°C

The effect of temperature on mass gain



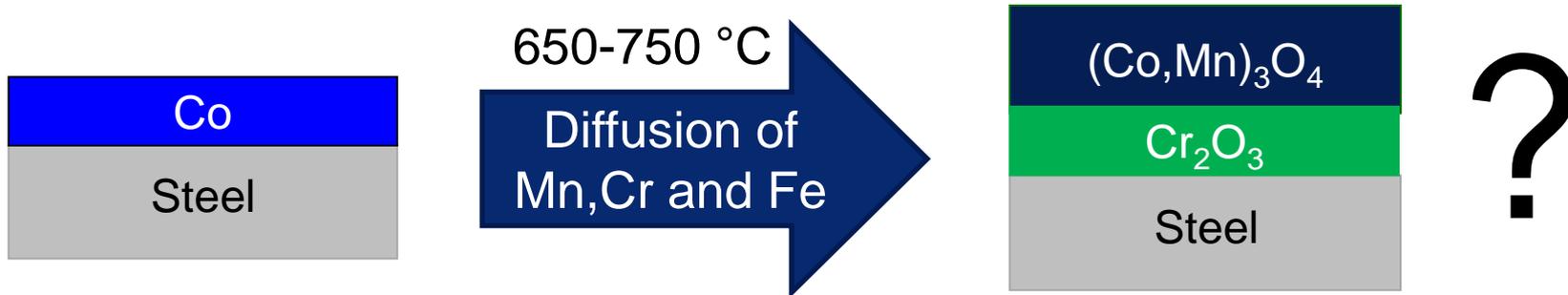
The effect of temperature on Cr vaporization



Small effect of temperature for Cr vaporization

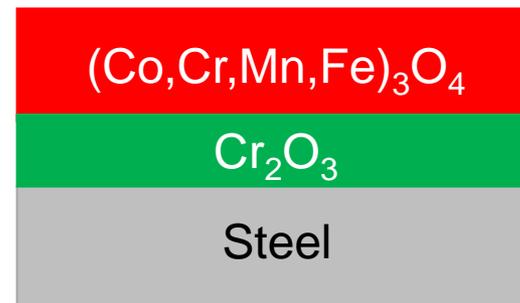
=> Coatings are necessary also at lower temperatures (650 °C)

How is the metallic Co coating influenced by a lower temperature?



If not, what is formed instead?
 And what is the effect on Cr vaporization
 and oxide scale growth?

Do we need to design low-temperature
 coatings?



Summary and future work

- Novel nano coatings for superior properties (Cr vaporization and oxidation rate)
- Pre-coated concept to reduce costs
 - Crack formation due to mechanical deformation (stamping)
 - Self-healing of the $(\text{Co,Mn})_3\text{O}_4$ toplayer
- Coatings necessary even at low temperatures
 - Cr vaporization is less influenced by temperature than oxide scale growth
- A need for special designed low-temperature coatings?
 - Microstructure and chemical composition of the coating not the same at lower temperatures
- Stack tests (Elcogen) with novel nano coatings are scheduled to be carried out beginning of 2016